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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM J-568	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Texas Pacific Oil Company, Inc.	Winningham
3. Address of Operator	9. Well No.
P. O. Box 4067, Midland, Texas 79701	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> , <u>1922</u> FEET FROM THE <u>North</u> LINE AND <u>488</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	Jalmat Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GR 3015	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete to Jalmat Gas</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods, pump fresh water to kill well, Circulate to clean-up.
2. Pull 2 7/8" tubing. Ran collar correlation log 3050-2500'.
3. Set CIBP 3050' capped w/3 sxs. cement PBTD 3016'.
4. Perf Yates 2711-2816' (64 holes).
5. Frac Yates w/30,000 gallons gelled fresh water + 60,000# 20-40 Sd.
6. Set packer 2668' w/bottom 2735'. Swab well to flow.
7. Well shut-in pending gas contract & pipeline connection 1-27-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L A Wright - L7</u>	TITLE <u>Area Superintendent</u>	DATE <u>2-19-75</u>
APPROVED BY <u>Joe D. Leary</u>	TITLE <u>Dkt. I, Sec. IV.</u>	DATE <u>FEB 19 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		