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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSICAL REQUEST FOR ALLOWABLE AND

Form C-104 Superseder Old C-104 and C-116 Effective 1-1-65

LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL (jas	
TRANSPORTER GAS	_				
OPERATOR					
Operator Operator					
Doyle Hartman					
Post Office Box 104					
Reason(s) for filing (Check proper ba	Change in Transporter of:	Other (Please	explain)		
Recompletion	OII Dry Go	os			
Change in Ownership X	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner	Sun Exploration & Product	ion Co., P.O. Box	1861, M	idland, Texas	79702
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation 1	Kind of Lease)	Lease Mc.
Winningham	1 Jalmat (Gas)		State, Federa	lorFee Fee	
Unit Letter C; 1	980 Feet From The West Lin	ne and 660	_Feet From 1	rhe North	
Line of Section 30 To	ownship 25S Range	37E , NMPM,	Lea		County
DECICNATION OF TRANSPOS	TED OF OH AND NATURAL CA	is JA			
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to	which approx	ed copy of this form is t	io be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X:	Address (Give address to	which approx	ed copy of this form is t	to be sent)
El Pase Natural Gas		P.O. Box 1384, J		Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? When Yes			
f this production is commingled w	ith that from any other lease or pool,				
Designate Type of Completi	ion - (X) Gas Well	New Well Workover	l Deepen I	Plug Back Same Res	stv. Diff. Restv.
Date Spudd ed	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u></u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations		<u></u>		Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		SACKS CEMENT	
FEST DATA AND REQUEST FOIL WELL		fter recovery of total volume pth or be for full 24 hours)	of load oil a	nd must be equal to or e	xeesd top alicus
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow,)	pump, gas lift	, etc.)	1
Length of Test	Tubing Pressure	Coaing Pressure		Choke Size	
Actual Prod; During Toot	Oil-Bbis.	Water - Bbls.		Gae - MCF	<u> </u>
GAS WELL					
Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shuu-1u)	Casing Pressure (Shut-1	n)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CC	NSERVA"	TION COMMISSION	រ
hereby cortify that the rules and	regulations of the Oil Connervation	APPROVED	SEP 1	1983	19
commission have been compiled to	with and that the information given best of my knowledge and belief.	BYORIGINAL S	IGNED BY	PERRY SEXTON	
			RICT I SUPP		
		This form is to be		ompliance with RULE	
Larry a. 15m		I wall this form rount b	a accompani	this for a newly difficited by a tubulation of	Goodevlatt a
Engineer	may.	teats taken on the we	II in Mecord	anco with BULE 111.	
	油) はる	All sections of this form must be filled out completely for slions on now and recompleted valls.			
August 30, 1983	10 8	Fill out only Secured number, o	tions I, II, or transporte	III, and VI for change not other such change	of condition.

RECEIVED 7

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AUG 31 1983

O C D. HOBBS OFFICE