NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (AGAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Jal, New Mexico (Place)			May 14, 1958 (Date)		
WF A	RE H	EREBY R	EOUESTI	NG AN ALLOWABLE	,	NOWN AS:		(220)	
	Luil	Company	. Inc.	Covington Feder	rel Well No		, in. N,?	. 1/4 SV	1/4,
	(Con	pany or Op	erator)	(Lea	use)				
U	Just Loss	87		., T 25S, R					r 001
Le	3		· · · · · · · · · · · · · · · · · · ·	County. Date Spudded	2-9-52	Date Drilli	ing Completed	-21-52	*****
Please indicate location:				Elevation 2982.9					
D	7	В	A	Top Oil/Gas Pay 2873 PRODUCING INTERVAL -	Name	of Prod. Form.	14 600		
<u> </u>	┿.		 	Perforations	2873' - 2984' Dept		Depth		
E	'	G	H	Open Hole	Dept Casi	ng Shoe	Tubing	2974	25**
			 _	OIL WELL TEST -					Choke
	'	(J	I	Natural Prod. Test:	bbls.oil,	bbls wate	er inhr	s,min.	
				Test After Acid or Frac					
M	1	0	P	load oil used): 17	_bbls,oil, 80	bbls water in	n <u>24</u> hrs, _	min. Pie	pumping
<u> </u>				GAS WELL TEST -					
	v√ s	Sec.	31	Natural Prod. Test:	MCF/	Day; Hours flower	edChol	ce Size	
Lubir	g ,Casi	ng and Cem	enting Recor	rd Method of Testing (pito	ot, back pressure, e	tc.):		 	
Size		Feet	Sax	Test After Acid or Fra	cture Treatment:		_MCF/Day; Hou:	rs flowed	
9	5/8*	29 9	175	Choke Size Me	thod of Testing:				
		ma o0	750	Acid or Fracture Treatm	ment (G ive amounts o	f materials used	i, such as acid	, water, oi	l, and
7		3128	730	sand): 10,000 gell	ons refined of	il / 1 0,000			
				Casing Tubing Press. 1600# Press.	Date firs	t new			
				Oil Transporter Tex	cas New Mexico	Pipeline Co	ompa ny		
Gas Transporter El Paso Natur: 1 Gas Co.							•		
Rema	ırks:	Plugged	off parf	Corations 30 66" - 3	3077' With 75	sacks came	nt		********
w1t	h ret	iner se	et - 30 4 8	3' PB TD 3012'	etrated 0	id p riorat	10ns 3 257	2,	77
GOR	55	80/1		Form	rly carried a	s res well			,
I	hereb	v certify ti	hat the info	ormation given above is	true and complete t	o the best of my	y knowledge.		
Appro	oved			, 19		EL OIL COMPAN	or Operator)		*****
	OI	CONSE	DVATION	COMMISSION	By:	(Signal)	Vatin		
			/ /	,	= 7	(Sig	gnature)		
Ву:				1 Chile	Title	nd Communicat	ione remarding	well to:	
			and the second second	•	Ser				
1 1016	••••••					al Oil Comp			
					Address	rawer Z. Ja	d. New Mez	ico	