DUITATIEW

EXICO OIL CONSERVATION COMM Santa Fe, New Mexico

NO-705

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Dyer	ŧ	·				Jal, New M (Place)		dame		952 ate)
County. Date Spudded. December 13 , Date Completed January 3, 195; Please indicate location: Elevation. 3004.5 DF Total Depth 3171 P.B. None Top oil/gas pay. 3113! Prod. Form. Quesa. Casing Perforations: None Depth to Casing shoe of Prod. String. 3113! Natural Prod. Test. None based on. bbls. Oil in. Hrs. Min Test after acid or shot. 72 BOP. Size Feet Sax Based on. 72 bbls. Oil in. 24 Hrs. Min Gas Well Potential. ————————————————————————————————————										
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I hereby certify that the information given above is true and complete to the best of my knowledge. roved 1952 R. Olsen			. •		•	D	(Company or (Operator)	-	*
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OIL CONSERVATION COMMISSION By: Company or Operator) (Signature) Title Geological Engineer Send Communications regarding well to: Name. R. Olsen					A	Address Drawe	r Z' Ja	l. New	Mexico	