District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

00 Rio Brazos Rd., Aztec,									LODO		
strict IV 40 South Pacheco, Santa □□	Fe, NM 8750	₅ FOR AL	LOWABL	E AN	ID AUT	HORIZ	<u> 101TA</u>	TO TRAI	NSPOI	RI_	
KL	QULUI	Operator nam	ne and Address						² OGRID 6473		
oyle Hartman							-	3 R	eason for I		de
.O. Box 10426 Iidland, Tx 79701								AO, Cha	nge Pool	Desig	nation
					⁵ Pool Name	e					ool Code
⁴ API Number 0 - 0 25-11864	7R) Oil						33820 9 Well Number				
Property Code				[®] Property Name NCT-B) (B-229)						•••	1
19276		Arnou Rains	Say (INCT-D) (I	D ZZO)							
10 Surface L For lot no. Section	Lot idn	Feet from the North/South			1	Feet from the 330	East/West line C		County Lea		
M 32	25S	37E			990	300	ui		000		
11 Bottom F	Township	ation Range	Lot Idn	Feet fro	om the	North/So	uth Line	Feet from the	East∕We	st line	County
of lot no.	, , , , , , , , , , , , , , , , , , , ,					<u> </u>		C-129 Effective	Date	17 C-	129 Expiration Date
Lse Code 13 Producin	g Method Co P/F	1	Connection Date 0/30/2001	e ''	5 C-129 Pern	nit Number		C-129 Effective			
. Oil and Gas	Franspor	ters			20 PC	-	21 O/G		22 POD ULS	STR Loc	ation
18 Transporter OGRID	19	Transporter N and Addres	lame s	20			- 0/G		and Description		
	Richardso	n Gasoline (Co.			30	G	M-32-25S-37E			
201	l Main, Ste North, Tx 7					-1					
			250	1	220	^ 7 0	0	M-32-25S-3	 37E		
	034019 Phillips Pipeline Co. 4001 Penbrook St.					2833072			M-32-255-57E		
		e Co. k St.	COBKE.	0	<u> 2822</u>	0/2					
400		e Co. k St. 9762	COBRE	0	2822	() (L					
400	1 Penbroo	e Co. k St. 9762	COBRE		2823	<u>() (L</u>					
400	1 Penbroo	k St. 9762	COBHE.		2823	0 12	344 1				
400	1 Penbroo	e Co. k St. 9762	COdker		282 <u>2</u>						
V. Produced Wa	01 Penbroo essa, TX 7	e Co. k St. 9762	Codur			U ()		escription			
034019 400 Od	of Penbroo essa, TX 7	e Co. k St. 9762	COAR					Description			
V. Produced War 707450	essa, TX 7	9762 25S-37E	Coake			JLSTR Loca	tion and D	Description 28 Perfo	prations		30 DHC, DC, MC
V. Produced Wa	essa, TX 7	9762 25S-37E	COAH	27 TD			tion and D		orations		30 DHC, DC, MC
7. Produced Wa 707450 Well Comple	ater K-32- tion Data	25S-37E	CORRECTION Casing & Tubing	27 TD		JLSTR Loca	tion and D	²⁹ Perfo	prations	34 Sa	³⁰ DHC, DC, MC cks Cement
/. Produced War 23 POD 707450 /. Well Comple 25 Spud Date	ater K-32- tion Data	25S-37E		27 TD		JLSTR Loca	tion and C	²⁹ Perfo	prations	34 Sa	
V. Produced War 23 POD 707450 V. Well Comple 25 Spud Date	ater K-32- tion Data	25S-37E		27 TD		JLSTR Loca	tion and C	²⁹ Perfo	prations	34 Sa	
V. Produced War 23 POD 707450 V. Well Comple 25 Spud Date	ater K-32- tion Data	25S-37E		27 TD		JLSTR Loca	tion and C	²⁹ Perfo	prations	34 Sa	
V. Produced Warsh Popular V. Produced Warsh Popular V. Well Comple 25 Spud Date	ater K-32- tion Data	25S-37E		27 TD		JLSTR Loca	tion and C	²⁹ Perfo	prations	34 Sa	cks Cement
V. Produced Wars Pop 707450 V. Well Comple 25 Spud Date	ater K-32- tion Data	25S-37E		27 TD Size		JLSTR Loca 28 PB	tion and E	²⁹ Perfo		34 Sa	
// Produced Wa 23 POD 707450 // Well Comple 25 Spud Date 31 Hole Size	ater K-32- tion Data	25S-37E Ready Date 32 Per Company Date	Casing & Tubing	27 TD Size		JLSTR Loca	tion and E	²⁸ Perfo	ressure	34 Sa	cks Cement
// Produced Wa 23 POD 707450 // Well Comple 25 Spud Date 31 Hole Size	ater K-32- tion Data	25S-37E Ready Date Por Delivery Date	Casing & Tubing	27 TD Size		28 PB	TD 3 Depth S	28 Perfo et 39 Tbg. P	ressure	34 Sa	cks Cement 40 Csg. Pressure
// Produced Wazas POD 707450 // Well Comple 25 Spud Date 31 Hole Size // Well Test Date New Oil	ater K-32- tion Data	25S-37E 3 Ready Date 32 Delivery Date	Casing & Tubing 37 Test 1 / 3 43 W on Division have	27 TD Size		JLSTR Loca 28 PB 38 Test Ler 24 Gar	TD 3 Depth S gth f	28 Perfo	ressure		40 Csg. Pressure
// Produced Wazas POD 707450 // Well Comple 20 Spud Date 31 Hole Size // Well Test D 35 Date New Oil	of Penbrocessa, TX 79 atter K-32- tion Data orate are grades of the the informat	25S-37E B Ready Date Per Selection of the selection of t	Casing & Tubing 37 Test 1 / 3 43 W on Division have	27 TD Size	24 POD U	JLSTR Loca 28 PB 38 Test Ler 24 Gar	TD 3 Depth S gth f	28 Perfo et 39 Tbg. P	ressure		40 Csg. Pressure
// Produced Waza POD 707450 // Well Comple 25 Spud Date 31 Hole Size // Well Test Date New Oil 41 Choke Size 47 hereby certify that the compiled with and that to the best of my know Signature:	of Penbrocessa, TX 7: ater K-32- tion Data 2 Oata 36 Gas e rules of the tothe informative dige and be	25S-37E B Ready Date Per Selection of the selection of t	Casing & Tubing 37 Test 1 / 3 43 W on Division have	27 TD Size	24 POD U	28 PB 36 Test Ler	TD 3 Depth S gth f	28 Perfo	ressure	DIVIS	40 Csg. Pressure
// Produced Waza POD 707450 // Well Comple 25 Spud Date 31 Hole Size // Well Test Date New Oil 41 Choke Size 47 I hereby certify that the complied with and that to the best of my know Signature: Printed name: Steve	of Penbrocessa, TX 79 atter K-32- tion Data orate are grades of the the informat	25S-37E B Ready Date Per Selection of the selection of t	Casing & Tubing 37 Test 1 / 3 43 W on Division have	27 TD Size	24 POD U	28 PB 36 Test Ler	TD 3 Depth S gth f	28 Perfo	ressure	DIVIS	40 Csg. Pressure
V. Produced Wa 23 POD 707450 V. Well Comple 25 Spud Date 31 Hole Size VI. Well Test D 35 Date New Oil 41 Choke Size 47 I hereby certify that the complied with and that to the best of my know Signature:	of Penbrocessa, TX 7: ater K-32- tion Data 2 Oata 36 Gas e rules of the tothe informative dige and be	25S-37E B Ready Date Per Selection of the selection of t	Casing & Tubing 37 Test 1 / 3 43 W on Division have	27 TD Size 1 Date Downard	Appro Title: Appro	28 PB 38 Test Ler 34 Gar	TD 3 Depth S gth f	28 Perfo	TION E	DIVIS SIGNI	40 Csg. Pressure