## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA PE	
FILE	
U.8.0.8,	
LAND OFFICE	7-1-
TRANSPORTER DIL	
U A	•
OPERATOR	
PROBATION OFFICE	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	AUTHORI	ZATION TO T	RANSPORT O	IL AND NATI	URAL GAS			
Operator	<del></del>							
LANEXCO,	INC.		_					
Address								
P.O. Box		al, New Me	xico 8825	2				
Reason(s) for filing (Check proper box,	•			Other (Pleas	Other (Please explain)			
New Well		Change in Transporter of:			of operator effectiv	e 2/1/88		
Recompletion	닏애		(well was formerly operated by A					
Change in Ownership	Cesino	head Gas	Condensate	Twenty-	One Production Compa	ny)		
If change of ownership give name								
and address of previous owner	<del></del>		·····					
I. DESCRIPTION OF WELL ANI	DIEACE							
Lesse Name		ool Name, Inclu	ding Formation		101-1-1			
El Paso Tom Federal		T-1	will,	4 00.	Kind of Lease	Lease No		
Location	<u> </u>	Jalmat <del>G</del>	<del>38</del> 411	1100.	State, Federal or Fee Federa	1 054667		
Unit Letter J : 165	.0							
- 105	U Feet From	The South	Line and	1650	Feet From The East			
Line of Section 33 Town	mehip 25S	Rang	. 27E		_			
	200	Rang	• 37E	, ММРМ	. Lea	County		
IL DESIGNATION OF TRANSPO	ORTER OF O	T ARTE REACT	IIDAL CAC					
Name of Authorized Transporter of Oil	or Con-	densate		(Give address	to which approved copy of this for			
		_			o which approved copy of this for	m is to be sent)		
Name of Authorized Transporter of Casi	nghead Gas	or Dry Gas	Address (	Give address s	o which approved copy of this for			
El Paso Natural Gas Co	mpany							
	Unit Sec.	Twp. Rg	e. la gas ac	tually connecte	El Paso, Texas 799	978		
ive location of lanks.	i		1.0 (20 32	Yes	, when			
this production is prominated with	About Comment		<del></del>					
this production is commingled with			pool, give comm	ningling order	number:	<u>.</u>		
OTE: Complete Parts IV and V	on reverse side	e if necessary.						
CERTIFICATE OF COMPANY			11	54 5				
I. CERTIFICATE OF COMPLIAN	CE		11	OIL CO	JUSETA TIDIX DIXISION			
nereby certify that the rules and regulation	s of the Oil Const	rvation Division	have APPRO		ALK I B 1388			
en complied with and that the information y knowledge and belief.	given is true and c	omplete to the be	est of	· · · · · · · · · · · · · · · · · · ·	0:	—, 19 ———		
y knowledge and bener.			BY		Orig. Signed by			
17/1					Paul Kautz Geologist			
Surt 1/			TITLE	<del></del>	Geologist			
1 AM Awaline			Thi	le form le to	be filed in compliance with a	UL# 1104.		
(Signature)	co.i		11 1	his is a requi	est for allowable for a newly d	lelllad as dasses.		
Executive Vice President	- •		II WWW. ID.	io ium musi	be accompanied by a tabulation oil in accordance with MULE			
Title)		-			his form must be filled out cor			
February 3, 1988			able ou	new and reco	ompleted wells.			
(Date)			Fill	out only Se	ctions I, II, III, and VI for c	hanges of owner		
(2,			Man ueu	ne of number,	or transporter, or other such ch	ange of condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA				New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res
Designate Type of Completic	on – (X)	OII Well	Gas Well	i New west	i i	1	1	† 	<u> </u>
Date Spudded		I. Ready to F	Prod.	Total Dept	h		P.B.T.D.		
<b>-</b>									
Elevations (DF, RKB, RT, GR, etc.) Name of Pr		of Producing Formation		Top OII/Go	s Pay		Tubing Depth		
				<u></u>			Depth Cast	ng Shoe	
Perforations								<del></del>	
		TUBING,	CASING, AN	D CEMENT	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							_		
								<u> </u>	
						ne of load of	i and must be	equal to or exc	ceed top all
V. TEST DATA AND REQUEST	FOR ALL	OWABLE	Test must be able for this d	alter recovery lepth or be for	full 24 hows	)	216		
OIL WELL Date First New Oil Run To Tanks   Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
				Casing Pro		-	Choke Size	•	
Length of Test	Tubing Pr	***W*		Casing Pro	2 4 4 W A				
Davis Tool	OII - Bbie.			Water - Bbi	··		Gas - MCF		
Actual Prod. During Test	3								
GAS WELL							Complex of	Condensate	
Actual Prod. Test-MCF/D	Length of	Tool		Bbla. Con	deneate/MMC	r			
	Tubing 9.	essure (She	tola l	Cosing Pr	esswe ( Shat	-ia)	Choke \$1	•	
Testing Method (pilot, back pr.)	1 wing Pi		,		•				