Form 9-331 (May 1963)

UNITO STATES SUBMIT TO CONTROL OF THE INTERIOR (Other inverse side)

SUBMIT IN TRIPLIC (Other instructions verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

LC 054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

CHAIDDY MOTICEC	A LID DEDODEC	ONLYCELO
SUNDRY NOTICES	AND REPORTS	ON WELLS
(Do not use this form for proposals to	drill or to deepen or plug	back to a different rese
Use "APPLICATION	FOR PERMIT-" for such	nronosals.)

	(Do not use this form for proposals Use "APPLICATION	to drill or to deepen or plug back to a different rese N FOR PERMIT—" for such proposals.)	rvoir.		
1.	OIL GAS Y OTHER P	& A		7. UNIT AGREEMENT NA	V.E
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	E
	El Paso Natural Gas Comp	any		Gregory Fed	eral
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	1800 Wilco Building	Midland, Texas 79701		Y-2	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR Crosby Devoi	nian
	760' FNL & 1650' FWL			SURVEY OR AREA	D 27 D
14	PERMIT NO.	5. ELEVATIONS (Show whether DF, RT, GR, etc.)		Sec 33,T-25-S,	
		3002 GR		Lea	New Mexico
16	Cl 1 A				

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
			[1				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	li	FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	X
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report resu Completion or Reco	ilts of multiple mpletion Report	completion on Welt and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved on location and rigged up plugging unit. Installed BOP. Ran tubing, set retainer @ 6685', could not pump thru retainer. Stung out of retainer and loaded hole with gel mud. Spotted 20 sacks Cl "H" cement (Top of cmt. 6540). Cut casing @ 5350' would not pull free, spotted 50 sacks Cl "H" cement (Top of cmt 5075). Cut 7" casing @ 3680 recovered 99 jts 3687.13'. Spotted 75 sacks Cl "H" cement across stub. Spotted 75 sacks "Thix-Mix" top @ 3515'. Broke circulation with gel mud. Spotted 40 sacks cmt top @ 2388'. Spotted 40 sacks cmt @ 993'. Spotted 40 sacks cmt to surface. Cut off wellhead and rigged down unit. Erected dry hole marker. We estimate location will be ready for final inspection about Jan 20, 1977. Geological Survey will be notified when clean-up is completed.

P+ ABD. 8-28-76

8. I hereby certify that the foregoing is true and correct SIGNED C. C. Goodwin	TITLE Supervisor of Prod.	Svs. DATE 1/13/77
(This space for Federal or State office use)		<u> </u>
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	TE