

Form 9-331
Dec. 1973N.M. Oil & Gas Division
P.O. Box 1990
Hobbs, NM 88241Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL: OH 3051 - 3194'
AT TOTAL DEPTH: 3174' TD

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
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☐
☒

5. LEASE

LC - 054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

API 30-025-11880

8. FARM OR LEASE NAME

Gregory "A"

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Langlie - Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-25-S, R-37-E, Unit Ltr. F

12. COUNTY OR PARISH
Lea13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3008' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gregory A #1
6-1-84RIPU Gray Well Service. POH/rods laying down. Instal BOP POH/tbg. Laying down.
Pick up RIH w/79 jts. 2/38' 8rd tbg. POH w/tbg standing up.
6-2- 6-3- 6-4-84Shut down. Witnessed by R. G. Dillon, BLM
6-5-84

RU Kuykendall Wire Line Service. Set CIBP at 3020 RIH w/bailer. Dump 3 sxs cmt class C 35' plug. RIH w/tbg to 2430'. Loaded hole w/9# brine, pump. 15 sxs class C plug from 2430' to 2295'. POH w/tbg. RU Kuykendall, perf @ 995' w/4 .25 shots. RIH w/pkr & tbg. Set pkr at 902'. RU HOWCO Pump into formation 1/2 BPM at 500#. POH w/tbg & pkr. RIH w/ HOWCO cmt. ret & tbg set at 902'. Pmp 25 sx class C cmt. At 700# inj rate 1BPM. (Continued on page 2)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Sr. Acctng. Asst. DATE 6-14-84

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER 29 1999

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:Approved as to plugging of the well.
Under bond is retained until
the restoration is completed.