

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-032510 - 1.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Meridian Oil Inc.

8. FARM OR LEASE NAME

Gregory "C"

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915/686-5600

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

10. FIELD AND POOL, OR WILDCAT

Langlie, Mattix, SR, Q, G

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T25S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3027' GR.

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZ'NG

☐

ABANDONMENT*

☐

(Other) Pressure test csg to T.A. well

☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cmt retainer at 3175' GL. Tested csg to 520 psi for 20 minutes. Released pressure. Circulated corrosion inhibitor in 2% KCl water base fluid into wellbore. Repaired wellhead valves as required. Shut well in. The test was witnessed by Bill McManus, BLM. A copy of the pressure test chart is attached. Meridian proposes to leave this well on temporary abandoned status until it can be properly evaluated for further production potential.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

26 June 1990

(This space for Federal or State office use)

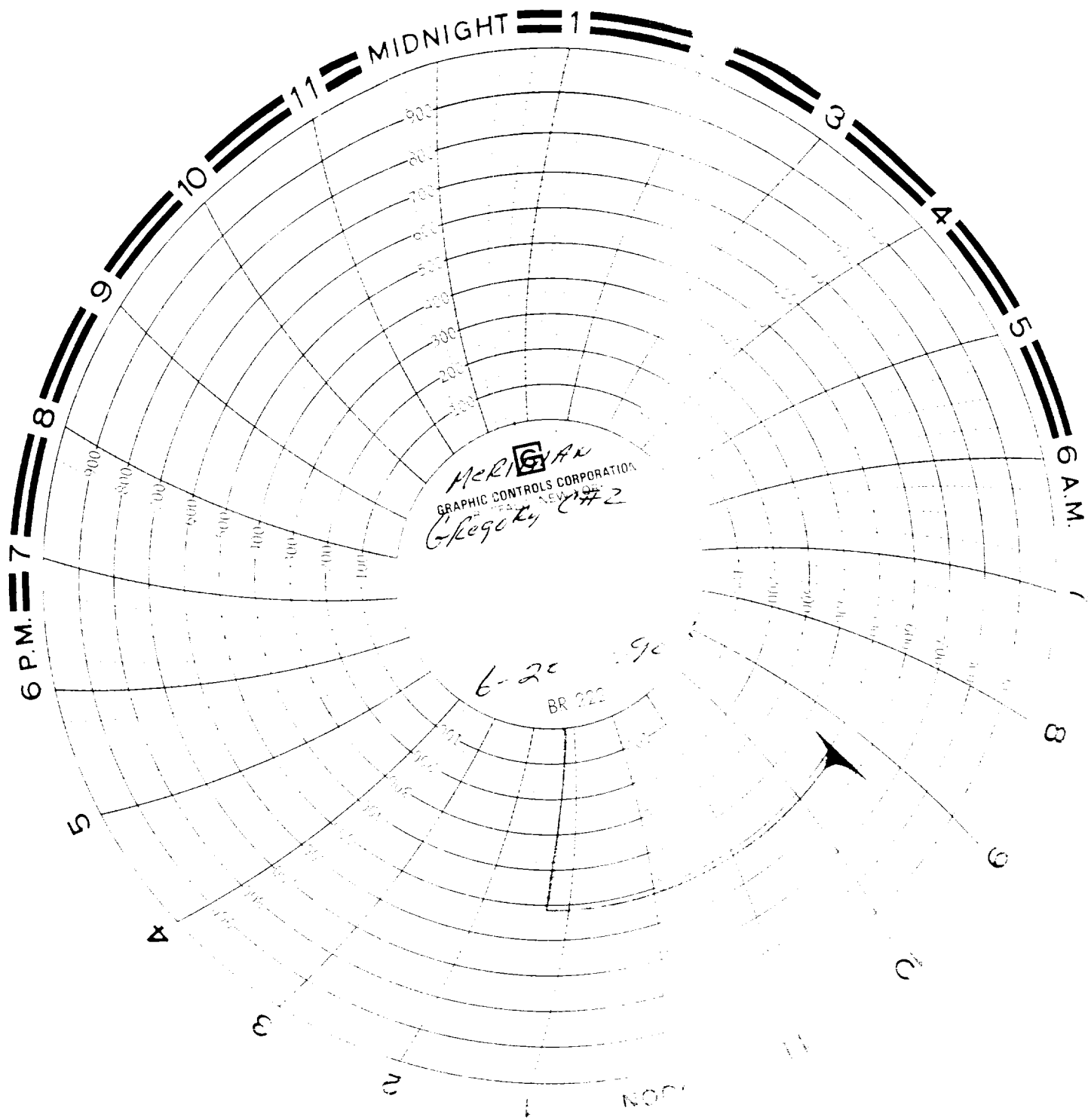
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



McRIGAN
GRAPHIC CONTROLS CORPORATION
NEW YORK
Gregory, CH2

6-20 11
BR 222

11

Guyana "C" #2

Craig Storker
~~test~~

Korland

Bill Brown

715

Test witnessed By
Bill McManis BLH
Bobby Dean McManis & I