

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 1-1-55)

MISCELLANEOUS REPORTS ON WELLS

(To be filled in by the operator or his representative, and returned to the Commission with the report.)

Name of Company Gulf Oil Corporation		Address P. O. Box 766, Kermit, Texas	
Lease Vinson Ramsay "B"	Well No. 7	Section J	Range 36
Date Work Performed June 13, -14, 1960	Driller Justis Tubb	Operator 25S	Range 37E
Beginning of Work ☒ Beginning of Drilling ☐ Plugging			
Detailed account of work performed: Ran 154 joints of 7" (23#) J-55, N-80 casing (6161') & 3 joints (108') 7-5/8" (26.40#) J-55, total 6269'. Set & cemented @ 6280' with 700 sacks Incor cement 4% gel. DV tool @ 4900'. 1st stage w/200 sacks. Bumped plug at 6237'. Maximum pressure 1000#. 2nd stage w/500 sacks. Maximum pressure 1200#. Job completed 1:45 P.M., 6-14-60. Temperature survey indicated cement top at 2025'. After waiting 30 hours, tested casing w/1000# for 30 minutes. No drop in pressure. Drilled cement plug at 6265'.			
Witnessed by M. H. Bonds		Position Drilling Foreman	
Company Gulf Oil Corporation		Address Gulf Oil Corporation	
FULL IN BELOW FOR REMEDIAL WORK ONLY			
ORIGINAL WELL DATA			
D.F. Elev.	T.D.	Perforated Interval	Completion Date
Tubing Diameter	Tubing Depth	Drill String Length	Drill String Depth
Perforated Interval(s)			
Open Hole Interval			
RESULTS OF WORKOVER			
Test	Date of Test	Oil Production BPD	Gas Production MCFPD
Before Workover			
After Workover			
The information given above is true and complete.			
OIL CONSERVATION COMMISSION			
Approved by [Signature]		Area Production Manager	
Title [Signature]		Gulf Oil Corporation	
Date [Signature]		Gulf Oil Corporation	