



Getty Oil Company

Central Exploration and Production Division
P.O. Box 730
Hobbs, New Mexico 88240

October 9, 1981

Texaco, Inc.
P.O. Box 728
Hobbs, New Mexico 88240

Attention: Kent Johnson

Re: West Dollarhide Drinkard Unit Well #3
(W.L. Stephen Estate Well #2)
Section 19, T-24-S, R-38-E
Lea County, New Mexico

Gentlemen:

The above mentioned well is a dual completion in the Queen and Drinkard formations. The Queen is operated by Texaco and is temporarily abandoned. The Drinkard is operated by Getty Oil Company as a water injection well for the West Dollarhide Drinkard Unit.

Recently the Drinkard has experienced downhole problems requiring remedial work. Getty requested permission to squeeze the Queen perforations and singly complete the well bore as a water injection well in the Drinkard. Mr. Kent Johnson of Texaco verbally approved the squeezing while requesting Texaco be furnished a procedure and approximate cost estimate. Enclosed is the workover procedure and the actual cost incurred in squeezing the Queen perforations.

If there are any other questions please contact Getty's Hobbs Area Office immediately.

Yours truly,

GETTY OIL COMPANY

Dale R. Crockett
Area Superintendent

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#7

West Dollarhide Drinkard Unit
Well No. 3
Workover Procedure

1. Rig up pulling unit.
2. Pull Drinkard injection tubing and Queen production tubing.
3. Run 4 3/4" bit and scrapper to TD.
4. Trip in hole with bridge plug and set at 6000₊.
5. Spot sand on top of bridge plug.
6. Trip in hole with E-Z Drill bridge plug and workstring and set at 3000'₊.
7. Cement Queen perforations with 150 sxs. class "C" cement with 2% CaCl.
8. Drill out cement over Queen and test to 1000 psi.
9. Wash sand off bridge plug and pull bridge plug.
10. Continue with remedial work on Drinkard zone.