

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule T106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1, Hobbs, New Mexico</b>			
Lease <b>West Dallarhine Queen Sand Unit</b>	Well No. <b>32</b>	Unit Letter <b>"G"</b>	Section <b>31</b>	Township <b>24-S</b>	Range <b>38-E</b>		
Date Work Performed <b>Feb. 3 thru 5, 1964</b>	Pool <b>Dallarhine Queen</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **water well to water injection**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in and ramped up grilling unit. Pulled rods and ran 2" tubing well and  
 packed at **3598'**. Water injection well is to be installed and  
 will fill as water injection well for the **open hole section**  
 will be injected into the **formation through** **the open hole section**  
**3672-3748'**

**Started injecting water at 2:00 P.M. February 5, 1964.**

Witnessed by <b>S. L. Salazar</b>	Position <b>Test Operator</b>	Company <b>Shell Oil Company</b>
-----------------------------------	-------------------------------	----------------------------------

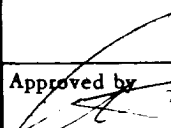
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	<b>Water Injection well</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>(ORIGINAL SIGNED) H. E. Asb</b>		
Title	Position		
Date	Company		

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

O. C. (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule T106)

Name of Company <b>Valley Oil Company</b>				Address <b>Box 104, Los Alamos</b>			
Lease <b>West Hollerhide Union Sand Unit</b>	Well No. <b>32</b>	Unit Letter <b>"G"</b>	Section <b>31</b>	Township <b>24-S</b>	Range <b>38-E</b>		
Date Work Performed <b>Feb. 3 thru 5, 1964</b>	Pool <b>Hollerhide Union</b>			County <b>Los</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain): **water well to water injection**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in and ran up 217' of pipe. Pulled rods out and ran down 217' of pipe and set  
 packer at **3598'**. Water injection and well will be installed and  
 well will be water injection well. Well will be water injection well.  
 Well will be injected into the **open hole section**  
**3672-3748'**

Started injecting water at 2:00 P.M. February 5, 1964.

**ILLEGIBLE**

Witnessed by <b>S. L. Colborn</b>	Position <b>For Foreman</b>	Company <b>Valley Oil Company</b>
-----------------------------------	-----------------------------	-----------------------------------

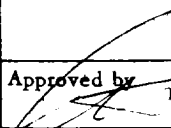
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	<b>Water Injection well</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>(ORIGINAL SIGNED) H. E. Aab</b>		
Title	Position		
Date	Company <b>Valley Oil Company</b>		