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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOCC-Hobbs
1 - R. J. Starrak-Tulsa
1 - A. B. Cary-Midland
1 - EB-Engr

1 - CK Foreman
1 - File
1 - BH Fld Clk
1 - ARCO-Midland

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Getty Oil Company

2. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER 0 510 FEET FROM THE South LINE AND 2130 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.

7. Unit Agreement Name
West Dollarhide Drk. Uni

8. Farm or Lease Name
West Dollarhide Drk. Uni

9. Well No.
70

10. Field and Pool, or Wildcat
Dollarhide Tubb Drinkard

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3166' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

OTHER Squeeze perforations, recompleate in lower Drinkard, and recement casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

(SEE ATTACHMENT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett TITLE Area Superintendent DATE 7/27/79

APPROVED BY John Runyan TITLE Geologist DATE AUG 9 1979

CONDITIONS OF APPROVAL, IF ANY:

West Dollarhide Drinkard Unit #70

- 6-6-79 Rigged up. Pulled rods, pump, & tbg.
- 6-7-79 Ran 4-3/4" bit. Tagged top liner 5592'. Pulled bit.
- 6-8-79 Ran plug to 5000'. Pkr. at 4950'. Tools leaked. Tested tbg. and leaked. Pulled pkr. Tested tbg. in hole. Tbg. split - 1st jt.
- 6-9-79 Set pkr. at 4950'. Tested bridge plug with 1000# o.k. Spotted 2 sxs.sand. Pulled pkr. McCullough ran Cement Bond Log 2800-5000'. Top cement at 3830'. 2 holes 3800'. Ran pkr. and set at 3504'. Broke circulation out bradenhead 250 gals. 15% acid and red dye, 175 bbls. to circulate = 30%; 475 sxs. Lite Wate & 200 sxs. Class "C".
- 6-11-79 Halliburton broke circulation perf. at 3800'. Cemented with 475 sxs Lite Wate, 1/4# flocl, 18# salt, 2% CaCl, 200 sxs Class "C", 18# salt, and 3% CaCl. Displaced to 3650'. Circulated 80 sxs. WOC
- 6-12-79 Pulled pkr. Ran 4-3/4" bit. Drilled cement 3626-3800'. Tested 1000# o.k. No back flow. Ran bit 5000'. Circ.
- 6-13-79 POH. Laid down drill collars and bit. Ran ret. tool - latched on BP at 5000'. TOH. Ran 3-1/4" bit. Cleaned out 4" liner to 6495'. TOH. Laid down work string.
- 6-14-79 Laid down work string. Ran 2-3/8" & 2-7/8" 202 jts., SN at 6430', and anchor at 6461'. Ran 2" x 1-1/4" x 22' pump. Rigged down unit.
- 6-15-79 Pumping & Testing.
to
- 6-19-79 10 x 120 SPM. 5% Cycl. 17.6 Oil. 15.4 Wtr.
- 6-20-79 10 x 120 SPM. 26 BO, 10 BW.