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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company	7. Unit Agreement Name West Dollarhide Drinkard Ut.
3. Address of Operator P. O. Box 1351 Midland, Texas 79701	8. Farm or Lease Name West Dollarhide Drinkard Ut.
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	9. Well No. 45
15. Elevation (Show whether DF, RT, GR, etc.) UNKNOWN	10. Field and Pool, or Wildcat Dollarhide-Tubb-Drinkard
	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data


NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

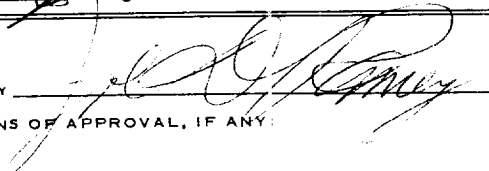
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 9-20-69.
- Pulled rods, pump and tubing.
- Hooked well to injection system and began pressuring up on Sept. 20, 1969.
- Moved in workover rig Jan. 24, 1970. Pulled tubing.
- Ran 7" x 2" Guiberson RMC-1 packer on 2-3/8"OD tubing internally lined with plastic. Set packer at 6051'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on Jan. 24, 1970 into perforations 6446-6472', 6500-6554' and 6660-6760' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by the Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Dist. Adm. Coordinator** DATE **January 30, 1970**

APPROVED BY  TITLE **SUPERVISOR DISTRICT 1** DATE **Jan 2 1970**

CONDITIONS OF APPROVAL, IF ANY: