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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-1732**

7. Unit Agreement Name  
**West Dollarhide Drinkard Unit**

8. Farm or Lease Name  
**West Dollarhide Drinkard Unit**

9. Well No.  
**41**

10. Field and Pool, or Wildcat  
**Dollarhide Tubb-Drinkard**

12. County  
**Lea**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER - **Water Injection**

2. Name of Operator  
**Skelly Oil Company**

3. Address of Operator  
**P. O. Box 1351, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **D**, **990** FEET FROM THE **North** LINE AND **990** FEET FROM  
THE **West** LINE, SECTION **33** TOWNSHIP **24S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3193' G. R.**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Plug back in Abo</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
**6515-6896'**

**Well is now producing from 5-1/2" casing perfs. ~~XXXXXX~~ 6515-6896'. In order to confine injection to the Main Drinkard and Upper Abo, we propose the following:**

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set cement retainer at approximately 6855'.
- 3) Squeeze perfs. 6875-6896'.
- 4) Condition hole above cement retainer.
- 5) Set packer at approximately 6750' and acidize Abo perfs 6765-6835' with 1000 gals. NE acid. Pull tubing and packer.
- 6) Run 2-3/8" OD internally-lined tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at approximately 6526'.
- 7) Hook well to injection system and resume injection.
- 8) After 2 weeks' stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** D. R. Crow TITLE **Lead Clerk** DATE **July 28, 1972**

APPROVED BY **Orig. Signed by Joe D. Ramey** TITLE \_\_\_\_\_ DATE **JUL 31 1972**  
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 5 1972

OIL CONSERVATION COMM.  
WASHINGTON, D.C.