14. PERMIT NO.

(Other)

UNITED STATES

Well located 990' from the West Line, and 1980' from the South

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.

SUBMIT IN TRIPI (Other instruction

√TE* re-	Form approved. Budget Bureau No. 42-R14
	5. LEASE DESIGNATION AND SERIAL N

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Sec. 35, T-24-S, R-37-E

GEOLOGICAL SURVEY	10-10-032874-(a)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL OTHER	7: UNIT AGREEMENT NAME NONE
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME G. L. Erwin "a"
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mex	•
 LOCATION OF WELL (Report location clearly and in accordance with any State requirement See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Justis Blinebry

3189' (D. F.) Regular 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ARANDONMENT* REPAIR WELL CHANGE PLANS

(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

We propose to do the following work on subject well:

- Pull rods and tubing.
- Perforate 2 7/8" 0. D. Casing with one jet shot at 5381, 5388, 5391, 5400. 5412', 5452', 5462', 5470', 5503', 5561', 5608', and 5619'.
- 3. Acidize with 500 gals acetic acid. Re-acidize with 1100 gals 15% NE acid in 11 stages with one ball sealer between each stage.
- Frac with 20,000 gals gelled lease crude, carrying one pound of sand per gal.
- Swab well, recover load oil, test, return well to production.

18. I hereby certify that the foregoing is true and correct			
SIGNED W. E. Morgan	Assistant to the Superintendent	District	DATE November 30, 1964.
(This space for Federal or State office use)			
APPROVED BY	TITLE	, 1	DATE
CONDITIONS OF APPROVAL, IF ANY:			50VI-

*See Instructions on Reverse Side