

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBBS OFFICE O. C. C.
JUL 23 10 06 AM '64

Name of Company Olsen Oil's, Inc.				Address 2811 Liberty Bank Bldg, Oklahoma City, Oklahoma			
Lease Olsen-Stuart	Well No. 1	Unit Letter K	Section 11	Township 25S	Range 37E		
Date Work Performed 7-1-64	Pool South Jutts Tubb-Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated the Drinkard zone, 6-18-64, 1 shot as follows by Western Co.: 6144', 24', 17', 6092', 81', 68', 59', 44', 32', 21', 13', 01', & 5989'. Ran 6145' of 2 1/2" tubing, spotted 6 bbls. Western Co. spearhead acid over perforation and broke formation with 2,000 gal. spearhead acid. Pulled tubing and fractured Drinkard zone with 15,000 gal. refined oil and 15,000 lbs. sand. Total oil used with above, 660 bbls. (Recovered load oil)

Perforated Tubb zone, 7-1-64, 1 shot as follows by Western Co.: 5958', 55', 51', 22', 12', 09', 5895', 84', and 5873'. Ran baker plug and set at 5974'. Western Co. spotted 4 bbls spearhead acid over perforations and broke formation with 2,000 gal. spearhead acid. Pulled tubing and fractured Tubb zone with 15,000 gal. refined oil, and 15,000 lbs. sand. Total oil used in above treatments, 585 bbls. oil. (Recovered load oil)

Witnessed by E. D. Hardwick	Position District Agent	Company Olsen Oil's, Inc., P.O. Box 1744,	Midland, Texas
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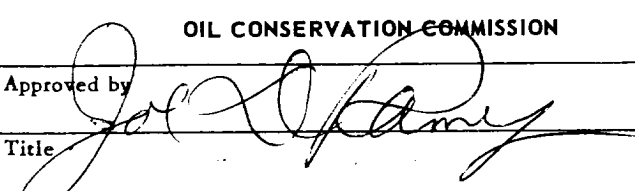
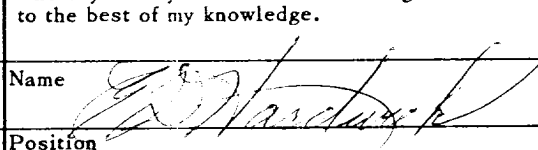
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position District Agent		
Date	Company Olsen Oil's, Inc., Box 1744, Midland, Texas		