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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 7 11 24 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name --
8. Farm or Lease Name New Mexico CE State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER- Drilling	7. Unit Agreement Name --
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico CE State
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 554 FEET FROM THE N LINE AND 554 FEET FROM THE E LINE, SECTION 6 TOWNSHIP 24S RANGE 38E NMPM	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3283 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to TD 12,420' at 8:15 A. M. on 6-13-67. Logged well. Plugged and abandoned well as follows on 6-17-67.*

Plug

- 1 - Bottom 12,420' to 12,240' w/60 sx cement
- 2 - 9,500-9,400 w/30 sx cement
- 3 - 7,250-7,150' w/30 sx cement
- 4 - 6,100-6,000' w/30 sx cement
- 5 - 4,400-4,200 w/60 sx cement
- 6 - 3,400-3,300 w/40 sx cement
- 7 - Top 25-0' w/10 sx.

Installed dry hole marker. Will notify your office when location is clean and ready for inspection.

*Telephone approval received from Eric Engbrecht with Hobbs NMOCC office to P & A on 6-16-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Berry TITLE Agent DATE 7-3-67

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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Form C-105
Revised 1-1-67

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
C. State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Humble Oil & Refining Company

3. Address of Operator
P. O. 1600, Midland, Texas 79701

4. Location of Well
UNIT LETTER A LOCATED 554 FEET FROM THE N LINE AND 554 FEET FROM THE E LINE OF SEC. 6 TWP. 24-S RGE. 38-E NMPM

7. Unit Agreement Name
--

8. Farm or Lease Name
New Mexico CE State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

15. Date Spudded
3-9-67

16. Date T.D. Reached
6-13-67

17. Date Compl. (Ready to Prod.)
Dry

18. Elevations (DF, RKB, RT, GR, etc.)
3283' DF

19. Elev. Casinghead
--

20. Total Depth
12,420

21. Plug Back T.D.
--

22. If Multiple Compl., How Many
--

23. Intervals Drilled By
Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry

25. Type Electric and Other Logs Run
GR, Sonic, Induction Elect Survey

27. Was Well Cored
No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4" OD	42	447'	15"	275 sx Incor Cmt.	None
8 5/8" OD	24	3392'	7 7/8"	500 sx Cmt.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production
Well Dry

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test: Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. P. Berry L. Berry TITLE Agent DATE 7-3-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	450	450	Surface				
450	1310	860	Red Bed				
1310	2858	1548	Red Bed, Anhy & Salt				
2858	3393	535	Anhy & Gyp				
3393	3554	161	Anhy & Dolomite				
3554	4020	466	Lime & Dolomite				
4020	5921	1901	Sand & Lime				
5921	6665	744	Dolomite, Lime & Sand				
6665	7506	841	Dolomite & Lime				
7506	7700	194	Lime				
7700	8065	365	Lime & Dolomite				
8065	8392	327	Lime & Dolomite & Shale				
8392	8581	189	Lime				
8581	8646	65	Lime, Shale & Chert				
8646	8969	323	Lime & Shale				
8969	9140	171	Lime, Dolomite & Chert				
9140	9525	385	Lime & Shale				
9525	9938	413	Lime, Dolo, Chert				
9938	9959	21	Lime, Chert, Shale				
9959	10866	907	Lime & Dolo				
10866	11474	608	Lime & Chert				
11474	11996	522	Lime & Shale				
11996	12001	5	Lime				
12001	12160	159	Lime, Shale & Sand				
12160	12320	160	Lime & Shale				
12320	12361	41	Lime				
12361	12417	56	Lime & Shale				
12417	12420	3	Lime				