

- 10/1 LANGLEIE MATTIX QUEEN UNIT #9, 3550 TD.
MOT.
- 10/2 LANGLEIE MATTIX QUEEN UNIT #9, 3550 TD.
Finish MOT, install unit anchors, MI work tbq, prep to MI unit.
- 10/3 MIRU Clary's Well Serv unit, inst'l BOP, ran 2-3/8 tbq OE to 3398, test csg 1500#/ok, displ hole w/ lse oil, treated w/ Treat-O-Lite F46, spot 500 gals 15% NE acid on bottom, POH w/ tbq, SD for nite, prep to log & perf.
- 10/4 McCullough Tool ran GR-Collar-Corr log 2513-3513, then perf 5½ csg in the Queen @ 3273-79; 3283-85; 3289-90; 3295-3315; 3354-3369; 3380-3383; & 3390-3393 w/ 1 JSPF, total of 57 holes, Western Co SOR perfs down 5½ csg w/ 7500 gals Shell ref oil + 22,500# 20/40 Ottawa sd using 57 RCNB sealers flushed w/ 81 BLO, spearheaded w/ 500 gals 15% NE acid, all oil treated w/ Treat-O-Lite F46 2 gals/1000 gals, BDCP 1500-800, TCP 1500, AIR 25.0 BPM, ISIP 900, 10 min SIP 350, job compl @ 11:58 a.m. 10/3/71, SI & SD. - 325 BLO + 12 BAW.
- 10/5 LANGLEIE MATTIX QUEEN UNIT #9, 3550 TD
Ran 2-3/8" tbq to 3313 w/ Baker Model R pkr @ 3253, sw 23 BLO 3½ hrs, 200' FIH, sw 1/2 bbl, 1 hr POH w/ tbq & pkr, ran 3½" SP, CO frac sd 3505-3519 4½ hrs, SD for nite, cont to CO sd.
- 10/6 LANGLEIE MATTIX QUEEN UNIT #9, 3550 TD
Ran SP 1 hr, hole clean, ran 2-3/8" tbq orange peeled to 3378, T perfs 3344-48, SN @ 3343, 4 jts 2-3/8 tbq, Guib anchor catcher set @ 3219 w/ 15,000# ten, 106 jts 2-3/8 tbq, ran 2 x 1½ x 12 pump on 87 3/4 & 44 7/8 rods, 1 8', 4' & 2' x 7/8" subs, spaced out, rig down, rel unit & rel well to prod @ 2:30 p.m. 10-5-71. -347 BLO + 12 BAW.
Set pumping unit then P 71 BLO + 8 BSW/ 14 hrs. -276 BLO.
- 10/7 LANGLEIE MATTIX QUEEN UNIT #9, 3550 TD
P 115 BLO + 10 BSW/ 24 hrs. -161 BLO.
- 10/8 LANGLEIE MATTIX QUEEN UNIT #9, 3550 TD
P 88 BLO + 7 BSW/ 24 hrs. -73 BLO.
- 10/9 LANGLEIE MATTIX QUEEN UNIT #9, 3550 TD.
P 73 BLO + 7 BSW/24 hrs. All LO Rec.
- 10/10/71 ON NM CCC POT: P 52 BNO + 6 BSW/24 hrs, GOR: TSTM, Grav
POTENTIAL 35.2 @ 60, Allow wtr flood exempt, 2" x 1½" x 12' pump,
12 - 64" SPM, Compl 9/29/71.
FINAL REPORT.