

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESER Other _____

2. NAME OF OPERATOR: Texaco Producing Inc.

3. ADDRESS OF OPERATOR: P.O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: This well was formerly HNG's Elliott 31 Federal Well #3
At top prod. interval reported below: purchased by Texaco Prod. Inc & renamed West Dollarhide Drinkard Unit, Well # 91
At total depth: _____

5. LEASE DESIGNATION AND SERIAL NO.: NM-10186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME: _____

9. WELL NO.: 91

10. FIELD AND POOL OR WILDCAT: Dollarhide Tubb Drinkard

11. SECTION, R., M., OR BLOCK AND SURVEY OF AREA: Sec 31, T24S, R38E

12. COUNTY OR PARISH: Lea

13. STATE: NM

14. RE-ENTRY: Re-Entry

15. DATE ~~STARTED~~: 05/07/86

16. DATE T.D. REACHED: 05/22/86

17. DATE COMPL. (Ready to prod.): 06/12/86

18. ELEVATIONS (D.F., H-B, RT, GR, ETC.): 3146 D.F.

19. ELEV. CASINGHEAD: 3123G.L.

20. TOTAL DEPTH, MD & TVD: Original 10,275

21. PLUG. BACK T.D., MD & TVD: 6800'

22. IF MULTIPLE COMPL. HOW MANY: N.A.

23. INTERVALS DRILLED BY: 0-6800 cmt plugs

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Dollarhide Tubb Drinkard - Unitized Pool
Top 5240' Bottom 6800

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DSN, P.I.P.E., Cement Bond Log

27. WAS WELL CORED: N.A.

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13 3/8 | 68 | 605 | 17 1/2 | 700 SXS IMP Circ | |
| 9 5/8 | 36 & 40 | 3814 | 12 3/4 | 1450 sx | |
| 7 | 23 | 8895 | 8 3/4 | 800 sx | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4 1/2 | 3500 | 8500 | 475 | | 2 3/8 | 6787 - BITUMUD | ANCHOR |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

I. 6387-98, 6405-07, 6417-21, 6430-40, 6450-56
6463-66, 6473-75, 2JSPI (76 shots, 152holes)

II. 6546-65, 6583-96, 6601-10, 6621-25, 6639-43
6650-54, 6661-63, 6667-74, 6678-92, 2SPI
76 shots (152 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| <u>6387-6475</u> | <u>Acid w/8000 gal NEFE 15% & 228 Ball Sealers</u> |
| <u>6546-6692</u> | <u>Acid w/17500 gal NEFE 15% & 228 Ball Sealers</u> |

33. PRODUCTION

DATE FIRST PRODUCTION: 06/12/86

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping - 2 X 1 1/2 X 22 RWBC

WELL STATUS (Producing or shut-in): Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|-----------------|--------------|------------|-------------------------|-----------|-----------|------------|---------------|
| <u>07/01/86</u> | <u>24</u> | | | <u>50</u> | <u>31</u> | <u>306</u> | <u>620</u> |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|-----------|-----------|------------|-------------------------|
| | | | <u>50</u> | <u>31</u> | <u>306</u> | <u>40.6°</u> |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Mr. B. McCurry

35. LIST OF ATTACHMENTS: _____

ACCEPTED FOR RECORD
JUL 21 1986

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: District Supervisor DATE: 07/14/86

*(See Instructions and Spaces for Additional Data on Reverse Side)