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SANTA FE			NEWI	EVICO C	UL CON	SERVATION	COMMISSI	ON	Sec. Inc	licate T	Type of Lease	
FILE		WELL				MPLETION			ng Sta	ite 🔝	Fee X	
U.S.G.S.		**	COMPLE	11014 01	· NECC	MI EE 1101	I KEI OK	, AIIO	5. Stat	e Oil &	Gas Lease No.	
LAND OFFICE				_								
OPERATOR										1111		
IG. TYPE OF WELL									7. Uni	t Agree	ment Name	
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b. TYPE OF COMPLETION							8. Far	8. Farm or Lease Name				
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2. Name of Operator										9. Well No.		
Atlantic Dic	hfield Com	nanv								6		
Atlantic Richfield Company 3. Address of Operator										10. Field and Fool, or Wildcat		
P. O. Box 1710, Hobbs, New Mexico 88240									Jal	Jalmat Yates Gas		
4. Location of Well									TITTITITITITITITITITITITITITITITITITIT			
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29.			55000									
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	• тор	80	ттом	SACKS C	EMENT	SCREEN	SIZ		DEPTH SE	Т		
31. Perforation Record (· TOP	BO numbe	7)			32. A	2-3/	8"OD	DEPTH SE	T	PACKER SET	
31. Perforation Record (2951, 58, 66	TOP Interval, size an , 71, 76,	93, 9	7) 6, 3000	, 08,	11,19,	32. A	2-3/ CCID, SHOT	8"OD FRACTI	DEPTH SE 3195 JRE, CEMEN AMOUNT AN	T SQUE	PACKER SET EEZE, ETC. MATERIAL USED	
31. Perforation Record (2951, 58, 66 24, 32, 40,	. TOP Interval, size an , 71, 76, 51, 60, 63	93, 9, 66,	7) 6, 3000 71, 77	, 08, , 3100	11,19,	32. A DEPTH I 2 951-32	2-3/ CID, SHOT	FRACTI	DEPTH SE 3195 URE, CEMEN AMOUNT AN O gals 1	T SQUED KIND	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid	
31. Perforation Record (2951, 58, 66 24, 32, 40, 08, 16, 20,	Interval, size an, 71, 76, 51, 60, 63, 32, 37, 42	93, 9, 66,	7) 6, 3000 71, 77 81, 86	, 08, , 3100	11,19,	32. A	2-3/ CID, SHOT	FRACTI 100 30,	3195 URE, CEMEN AMOUNT AN 0 gals 1 000 gals	T SQUE D KIND 5% He	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g	
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31. Perforation Record (2951, 58, 66 24, 32, 40, 6 08, 16, 20, 6 3236, 47, 59 33. Date First Production 5/30/77	Interval, size an, 71, 76, 51, 60, 63 32, 37, 42 ' = 36	93, 9, 66, 76, 42" h	7) 6, 3000 71, 77 81, 86 oles ethod (Flow	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU	32. A DEPTH I 2951-32 2951-32 JCTION Ing - Size and	2-3/ CCID, SHOT NTERVAL 59' type pump)	100 30, 33%	JRE, CEMEN AMOUNT AN O gals 1 000 gals CO2 & 4	T SQUED KINDD 5% HOVERS 5,000	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g O# sd (Prod. or Shut-in)	
31. Perforation Record (2951, 58, 66 24, 32, 40, 6 08, 16, 20, 6 3236, 47, 59 33. Date First Production 5/30/77 Date of Test	Interval, size an, 71, 76, 51, 60, 63 32, 37, 42 ' = 36	93, 9, 66, 76, 42" h	7) 6, 3000 71, 77 81, 86 oles ethod (Flow	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU	32. A DEPTH I 2951-32 2951-32	2-3/ CCID, SHOT NTERVAL 59' 59' type pump)	FRACTI 100 30, 33%	JRE, CEMEN AMOUNT AN O gals 1 000 gals CO2 & 4	T SQUED KINDD 5% HOVERS 5,000	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g 0# sd	
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31. Perforation Record (2951, 58, 66 24, 32, 40, 08, 16, 20, 3236, 47, 59 33. Date First Production 5/30/77 Date of Test 5/30/77 Flow Tubing Press.	Interval, size an, 71, 76, 51, 60, 63 32, 37, 42 '= 36 Production Tested 24 Casing Pressure.	93, 9, 66, 76, 42" h	7) 6, 3000 71, 77 81, 86 oles ethod (Flow	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU ift. pumpt For	32. A DEPTH I 2951-32 2951-32 JCTION ang - Size and Cit - Bbl Gas - MG	SIZ 2-3/ 2-3/ CCID, SHOT. NTERVAL 59† 59† type pump) Gas - N	FRACTI 100 30, 33%	JRE, CEMEN AMOUNT AN O gals 1 000 gals CO2 & 4 Well F Water - Bbl	T SQUED KINDD SWIND Vers 5,000	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g O# sd (Prod. or Shut-in)	
31. Perforation Record (2951, 58, 66 24, 32, 40, 08, 16, 20, 3236, 47, 59 33. Date First Production 5/30/77 Date of Test 5/30/77 Flow Tubing Press. 100#	Interval, size an, 71, 76, 51, 60, 63 32, 37, 42 = 36 Production Tested 24 Casing Pressure 140#	93, 9, 66, 76, 42" h suction M Flow Ch 24 re Ca Ho	7) 6, 3000 71, 77 81, 86 oles ethod (Flow ing oke Size /64" culated 24- ur Rate	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU ift. pumpt For	32. A DEPTH I 2951-32 2951-32 JCTION ng - Size and Cil - Bbl.	SIZ 2-3/ 2-3/ CCID, SHOT. NTERVAL 59† 59† type pump) Gas - N	FRACTI 100 30, 33% 4CF 682	DEPTH SE 3195 JRE, CEMEN AMOUNT AN 0 gals 1 000 gals 6 CO2 & 4 Well F Water - Bbl	T SQUE D KIND 5% He Vers 5,000 Status (PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont 'g O# sd (Prod. or Shut-in) Gas-Oil Ratio	
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31. Perforation Record (2951, 58, 66 24, 32, 40, 08, 16, 20, 3236, 47, 59 33. Date First Production 5/30/77 Date of Test 5/30/77 Flow Tubing Press. 100# 34. Disposition of Gas (Sold 35. List of Attachments	Interval, size an, 71, 76, 51, 60, 63 32, 37, 42 = 36 Production Tested 24 Casing Pressure 140#	93, 9, 66, 76, 42" h suction M Flow Ch 24 re Ca Ho	7) 6, 3000 71, 77 81, 86 oles ethod (Flow ing oke Size /64" culated 24- ur Rate	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU ift. pumpt For	32. A DEPTH I 2951-32 2951-32 JCTION ang - Size and Cit - Bbl Gas - MG	SIZ 2-3/ 2-3/ CCID, SHOT. NTERVAL 59† 59† type pump) Gas - N	FRACTI 100 30, 33%	DEPTH SE 3195 JRE, CEMEN AMOUNT AN 0 gals 1 000 gals CO2 & 4 Well F Water - Bbl - Bbl.	T SQUE D KIND 5% He Vers 5,000 Status (Prod Oil G	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g 0# sd (Prod. or Shut-in) Gas-Oil Ratio - Tavity - API (Corr.)	
31. Perforation Record (2951, 58, 66 24, 32, 40, 08, 16, 20, 3236, 47, 59 33. Date First Production 5/30/77 Date of Test 5/30/77 Flow Tubing Press. 100# 34. Disposition of Gas (Sold 35. List of Attachments None	TOP Interval, size an, 71, 76, 51, 60, 63, 32, 37, 42, 24, 24 Casing Pressul 140# Sold, used for full	93, 9, 66, , 76, 42" h set Ca Ho Ho Ho Ho Ho Ho Ho H	oftom 7) 6, 3000 71, 77 81, 86 oles ethod (Flow ing oke Size /64" culated 24- ur Rate cd, etc.)	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU ift, pumpt For orlod bl.	32. A DEPTH I 2951-32 2951-32 JCTION ang - Size and Cit - Bbl Gas - M 68	SIZ 2-3/ 2-3/ CCID, SHOT. NTERVAL 59† 59† type pump) Gas - N	100 30, 33% WGF 682	DEPTH SE 3195 JRE, CEMEN AMOUNT AN O gals 1 000 gals CO2 & 4 Well F Water - Bbl - Bbl. Test Witnes Jerr	T SQUE D KIND 5% He Ver: 5,000 Status (Prod Oil G: Oil G: sed By y Guy	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g 0# sd (Prod. or Shut-in) Gas-Oil Ratio - Tavity - API (Corr.)	
31. Perforation Record (2951, 58, 66 24, 32, 40, 08, 16, 20, 3236, 47, 59 33. Date First Production 5/30/77 Date of Test 5/30/77 Flow Tubing Press. 100# 34. Disposition of Gas (Sold 35. List of Attachments	TOP Interval, size an, 71, 76, 51, 60, 63, 32, 37, 42, 24, 24 Casing Pressul 140# Sold, used for full	93, 9, 66, , 76, 42" h set Ca Ho Ho Ho Ho Ho Ho Ho H	oftom 7) 6, 3000 71, 77 81, 86 oles ethod (Flow ing oke Size /64" culated 24- ur Rate cd, etc.)	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU ift, pumpt For orlod bl.	32. A DEPTH I 2951-32 2951-32 JCTION ang - Size and Cit - Bbl Gas - M 68	SIZ 2-3/ 2-3/ CCID, SHOT. NTERVAL 59† 59† type pump) Gas - N	100 30, 33% WGF 682	DEPTH SE 3195 JRE, CEMEN AMOUNT AN O gals 1 000 gals CO2 & 4 Well F Water - Bbl - Bbl. Test Witnes Jerr	T SQUE D KIND 5% He Ver: 5,000 Status (Prod Oil G: Oil G: sed By y Guy	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g 0# sd (Prod. or Shut-in) Gas-Oil Ratio - Tavity - API (Corr.)	
31. Perforation Record (2951, 58, 66 24, 32, 40, 08, 16, 20, 3236, 47, 59 33. Date First Production 5/30/77 Date of Test 5/30/77 Flow Tubing Press. 100# 34. Disposition of Gas (Sold 35. List of Attachments None	TOP Interval, size an, 71, 76, 51, 60, 63, 32, 37, 42, 24, 24 Casing Pressul 140# Sold, used for full	93, 9, 66, , 76, 42" h set Ca Ho Ho Ho Ho Ho Ho Ho H	oftom 7) 6, 3000 71, 77 81, 86 oles ethod (Flow ing oke Size /64" culated 24- ur Rate cd, etc.)	, 08, , 3100 , 94,	11,19, , 04, 99, PRODU ift, pumpt For orlod bl.	32. A DEPTH I 2951-32 2951-32 JCTION ang - Size and Cit - Bbl Gas - M 68	SIZ 2-3/ 2-3/ CCID, SHOT. NTERVAL 59† 59† type pump) Gas - N	100 30, 33% WGF 682	DEPTH SE 3195 JRE, CEMEN AMOUNT AN O gals 1 000 gals CO2 & 4 Well F Water - Bbl - Bbl. Test Witnes Jerr	T SQUE D KIND 5% He Ver: 5,000 Status (Prod Oil G: Oil G: sed By y Guy	PACKER SET - EEZE, ETC. MATERIAL USED CL-NE-FE acid sagel cont'g 0# sd (Prod. or Shut-in) Gas-Oil Ratio - Tavity - API (Corr.)	

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