## Submit 5 Copies Appropriate District Office DISTRICT 1 P.C. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag

## DISTRICT II 20. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
000 Rio Firezos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

COO LEG BIBLES POST, PERSON, 1911. 01-41.		FOR ALLOWA							
•		RANSPORT O	IL AND NA	I UHAL GA		API No.		<del></del>	
Operator OVV I		30-025-							
OXY U	JSA INC.					30-(	123-2431	<u>.                                    </u>	
	Box 50250	Midland, TX.	79710						
keason(s) for Filing (Check proper box		in	XX Out	er (Please expla	iin)				
iew Well		in Transporter of:	T.			0 1	na 00	. –	
Recompletion	Oil [	🔲 Dry Gas 🔝	Re	eport Sur	riace Co	omm. Orde	er PC-82	2.7	
Change in Operator	Casinghead Gas	Condensate							
change of operator give name									
d address of previous operator	<del></del>								
. DESCRIPTION OF WEL	OF WELL AND LEASE						of Lease No.		
Lease Nume	_	Well No. Pool Name, including Formati		States		f Lease No. Sedenator Fee		EASE NO.	
Hodges B	6_	Justis	Linebry		7121213				
<b>Accation</b>	. 660		Couth .	. 1/	(E) +		West	T:	
Unit LetterN	:	Feet From The _	SOULII Lin	e andi	<u> </u>	et From the		Line	
Section 1 Town	ship 25S	Range 37	7E , <b>N</b> I	мрм,	Lea			County	
34202									
II. DESIGNATION OF TRA		OIL AND NAT	URAL GAS						
same of Authorized Transporter of Oil	or Con	densate	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	ent)	
Texas-New Mexico Pi				x 2528 H				<del></del>	
Name of Authorized Transporter of Car		or Dry Gas	• 1	e address to wh	• • •			unt)	
Sid Richardson Gasc				201 Main St. F		-	6102		
f well produces oil or liquids, ive location of tanks.	Unit   Sec.   1	Twp.   Rg	i		When	1			
this production is commingled with the			Yes		PC-82	7			
V. COMPLETION DATA	at from any other lease	or poor, give commin	Buris order mans		10-02	- 1	· · · · · · · · · · · · · · · · · · ·		
V. COM LDITO.	Oil W	Vell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		j	i		i i	İ		_i	
Date Spucided	Date Compl. Read	y to Prod.	Total Depth			P.B.T.D.		-	
			T Oll/C	A					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Olivons	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe			
CITCE MICHIE							,		
	TTIRIN	G, CASING ANI	D CEMENTI	NG RECOR	D		- (1144)	<del></del>	
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
Trott orac									
							<u></u>		
. TEST DATA AND REQU							6.11 74 h		
OIL WELL (Test must be after the First New Oil Run To Tank	er recovery of total volu	me of load oil and mi		exceed top allo ethod (Flow, pu			ж <u>јші 24 <b>поч</b></u>	73.)	
ate Fire New Oil Run 10 1ank	Date of Test		1 localcing ivi	vaka (1 104, p.	· · · · · · · · · · · · · · · · · · ·				
ength of Test	est Tubing Pressure		Casing Pressure			Choke Size			
	Tabling 1 todals								
Actual Prod. During Test	Oil - Bbls.		Water - Bbis	Water - Bbis.			Gas- MCF		
GAS WELL									
Actual Proxl. Test - MCF/D	Length of Test	Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIF	ICATE OF CON	<b>MPLIANCE</b>		NI 001	ICED! (	ATION	N/1016	NA I	
I hereby certify that the rules and re				DIL COV	19EHV	AHONL	אפומור	אוע	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							MAY 2 0 1993		
is true and complete to the best of n	ny knowledge and belief	i. 	Date	Approve	d	TIAT	v 1333		
	18	<del></del>		•			pany inches es a s		
Signature	Sert		∥ By_	- 1.	3/8/4 <del>9/</del>	ar Jahry S	EXTENV		
Signature David Stewart	Prod	. Acct.	-,_			CAMPELLAR			
Printed Name		Title	Title						
5/18/93		685-5717							
Date	7	Telephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.