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LAND OFFICE	
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Form C-105
Revised 11-4-74

N. MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Smith

9. Well No.
2

10. Field and Pool, or Wildcat
Langlie-Mattix

2. Name of Operator
Burleson & Huff

3. Address of Operator
Box 2479, Midland, Texas 79702

4. Location of Well
UNIT LETTER P LOCATED 330 FEET FROM THE south LINE AND 990 FEET FROM
THE east LINE OF SEC. 4 TWP. 25-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded 12-9-77	16. Date T.D. Reached 12-21-77	17. Date Compl. (Ready to Prod.) 2-17-78	18. Elevations (DF, RKB, RT, GR, etc.) 3172.2GR	19. Elev. Casinghead 3173
20. Total Depth 3694	21. Plug Back T.D. 3694	22. If Multiple Compl., How Many 1	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name
3451 to 3544 and 3551 to 3561 Queen

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	1075	13-3/8	550 sx circulated	
4-1/2	9.5#	3694	7-7/8	275 sx - above base of salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3540	-

31. Perforation Record (Interval, size and number)
3451-3544 - 11 holes
3551-3561 - 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3451-3561	2000 gal acid
"	40,00 gal. water & 56,00# sand

33. PRODUCTION

Date First Production 2-14-78	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) prod.
Date of Test 2-14-78	Hours Tested 24	Choke Size -
Prod'n. For Test Period	Oil - Bbl. 46	Gas - MCF 37.7
Water - Bbl. 10	Gas - Oil Ratio 1735:1	
Flow Tubing Press. 0	Casing Pressure 45#	Calculated 24-Hour Rate 46
Oil - Bbl. 46	Gas - MCF 37.7	Water - Bbl. 10
Oil Gravity - API (Corr.) 36		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold to El Paso Natural Gas Co.

Test Witnessed By
James C. Burress

35. List of Attachments
deviation survey and logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Co-Owner DATE 2-17-78