

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Gifford, Mitchell & Wisenbkaer

Address

1280 Midland Nat'l Bank Tower, Midland, Tx 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other

CASINGHEAD GAS MUST NOT BE PLACED AFTER 11/1/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Spotted Tail Federal

Well No.

1

Pool Name, Including Formation

Wildcat (Yates)

Kind of Lease

State, Federal or Fee Federal

Lease No.

NM 10195

Location

Unit Letter

H

1980

Feet From The

North

Line and

660'

Feet From The

East

Line of Section

31

Township

25-S

Range

36-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Basin, Inc.

Address (Give address to which approved copy of this form is to be sent)

Box 2297, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

H

Sec.

31

Twp.

25-S

Rge.

36-E

Is gas actually connected?

No

When

Pending Contract

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

7/8/78

Date Compl. Ready to Prod.

8/24/78

Total Depth

3336'

P.B.T.D.

3333'

Elevations (DF, RKB, RT, GR, etc.)

GR = 3024'

Name of Producing Formation

Yates

Top Oil/Gas Pay

3232'

Tubing Depth

3116'

Perforations

3232' - 3324'

Depth Casing Shoe

3336'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4"

8 5/8"

5 1/2"

2 3/8"

CASING & TUBING SIZE

1416'

3336'

3116'

DEPTH SET

755

450

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

8/24/78

Date of Test

8/26/78

Producing Method (Flow, pump, gas lift, etc.)

pump

Length of Test

24 hrs.

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

41

Water-Bbls.

38

Gas-MCF

110

GAS WELL

Actual Prod. Test-MCF/D

Is. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

ing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2. B. Stiff

(Signature)

Production Engineer

(Title)

9/8/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SEP 15 1978

BY

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.