

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.		
3002526128		
5. Indicate Type of Lease	STATE <input type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.		
NM032715		
7. Lease Name or Unit Agreement Name		
COOPER JAL UNIT		
8. Well No.		
153		
9. Pool Name or Wildcat		
JALMAT TANSILL YATES SEVEN RIVERS		
Feet From The WEST Line		
MPM LEA COUNTY		

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: Plugback Langlie Mattix swab test Jalmat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:			<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E & P respectfully request permission to plug back the Langlie Mattix interval from 3278' to 3576' and concentrate on the Jalmat interval from 30C3' to 3230' by performing the following work.

Procedure:

1. RUPU. Install BOP pull injection tubing and packer.
2. TIH with casing scraper on work string to 3278', TOH
3. TIH CIBP and 5.5" packer in tandem, set plug @ 3270' release, pull up packer 12' set and test plug to 500 psi TOH.
4. Cap with 35' cement new PBTD 3235' TOH.
5. TIH with Sonic Hammer tool acidize with 4000 gls 15% HCL across Jalmat perms. 3003' to 3229'. TOH.
6. TIH with production tubing S/N +/- 3183' and swab test fluid entry and oil % cut.
7. Further procedure to be determined by swab test results.

Justification:

This well has been injecting DHC Langlie Mattix and Jalmat. The offset producers are producing from the Jalmat and not getting any benefit from the Langlie Mattix injection. We are proposing to swab test the Jalmat interval from 3003' to 3229 and if oil cut is > 10%, then rop pump if < 10% oil cut put on injection in the same interval.

If you concur with this proposal, a Subsequent Report will be filed with the final outcome and OPT test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. G. G. G. TITLE Engineering Assistant DATE 12-20-99

TYPE OR PRINT NAME Mike Quintana Telephone No. 397-0451

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

