Submit 5 Copies
Appropriate District Offic.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II P.O. Drawer DD, Asteria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Benzos Rd., Aztec, NM 87410 L.			•			AUTHOR TURAL G					
Operator						······	Well API No.				
Texaco Exploration and Production Inc.							30				
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	8							
Reason(s) for Filing (Check proper box)					X o	ner (Please exp	lair)				
							ECTIVE 10-01-91				
Recompletion	Oil Casinghes										
Change in Operator	 -					117	7				
and address of previous operator			0 (P. O. BC	ox 730	Hobbs, N	w Mexico	88240-25	28	 	
II. DESCRIPTION OF WELL			Vind	-f1	-						
COOPER JAL UNIT	Well No. Pool Name, Include				TRY TO DUDO O CONTROL S			of Lease Federal or Fee	Pederal or Fee LC032715		
Location		100	1274	ICIC MAI	TIX / NVII	5 Q GRATE	UKG FEDI	RAL	1		
Unit Letter L : 1400 Feet From The SC					OUTH Line and 280 R			et From The WEST Line			
Section 19 Township 24S Range 37E					, NMPM,			LEA County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil Condensate Componention						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 2648 Houston, Texas 77252 Address (Give address to which approved copy of this form is to be vent)					
Texaco Exploration and Production Inc.						Sid Richardson C					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 24	Twp.	Rge.	Is gas actually connected? Who			2.7 UNKNOWN			
If this production is commingled with that	ling order num		1C # R		40414						
IV. COMPLETION DATA						E.		3070			
Designate Type of Completion	- (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back S	ume Res'v	Diff Res'v	
Date Spudded	Date Comp	L Ready to	o Prod.		Total Depth	I	<u></u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					 		···-	Depth Casing Shoe			
<u> </u>											
UOLE CIZE	CEMENTI	NG RECOR		CACVO CELIENT							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUES	T FOR A	ILOW	ABLE		<u> </u>			1			
OIL WELL (Test must be after re				oil and must					full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
								0.1700			
Actual Prod. During Test	Oil - Bbis.				Water - Bols.			Gas- MCF			
GAS WELL	1				l						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIAN	CE		N 00:	10001				
I hereby certify that the rules and regulations of the Oil Conservation					(JIL CON	NSERV	ATION D	IVISIC	N	
Division have been complied with ead that the information given above is true and complete to the best of my knowledge and belief.					D-4-	Ammunica	ام				
	•				Date	Approve	:U	: 	·		
Clik phisa					By Resemble and the figure on						
L.W. JOHNSON		Engi	r. Assi	t			111.	1			
Printed Name 04-14-92		(505)	Title 393-7	191	Title				 -		
		·/			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.