

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26335
5. Indicate Type of Lease	FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 23019
7. Lease Name or Unit Agreement Name	Federal
8. Well No.	1
9. Pool name or Wildcat	Jalmat (Tans-Yts-7R)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator American Inland Resources Company, LLC.	
3. Address of Operator P.O. Box 50938; Midland, TX 79710	
4. Well Location Unit Letter <u>E</u> : <u>2210</u> Feet From The <u>North</u> Line and <u>890</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3065' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perfs in the Yates <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-2000 POH w/rods, pump, & tbg. RIH w/RBP, set @ 3200'. Tested csg. & RBP to 1000#.

7-7-2000 Perf (1 SPF) as follows: 2859-62, 91-94, 2914-17, 52-55, 83-86, 3008-05, 24-27, 3055-58, 86-89. Spot acid across perfs (2.5 bbls 15% NEFE).

7-8-2000 Acidize perfs (2859-3089) w/1400 gal 15% NEFE + 50 BS. AIR=3 BPM, Avg Press=1050 PSI.

7-13-2000 Frac down 2-3/8" tbg. w/12,000 gal pad + 68,989# 16/30 sand. ATR=20 BPM, ATP=3000 PSI.

7-14-2000 RIH w/production tbg., pump & rods. Hang well on. Put on production.

Production before work : 4 bopd, 8 mcfd, 20 bwpd.  
Production after work : 18 bopd, 28 mcfd, 10 bwpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D. Prichard TITLE Operations Engineer DATE 8-3-2000

TYPE OR PRINT NAME Michael D. Prichard TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 16 2000

CONDITIONS OF APPROVAL, IF ANY:

