

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

| | | | |
|------------------|-----|--|--|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

I. OPERATOR

Operator: Enserch Exploration, Inc.

Address: P. O. Box 4815, Midland, Texas 79704

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change In Transporter of:

Recompletion Oil Dry Gas Gas Connection

Change In Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|---|---|-----------|
| Lease Name <u>T. G. Bates</u> | Well No. <u>1</u> | Pool Name, including Formation <u>Fairview Mills-Atoka Gas</u> | Kind of Lease State, Federal or Fee <u>Fee</u> | Lease No. |
| Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> | | | | |
| Line of Section <u>14</u> Township <u>25S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|---|-------------------|-------------------------|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Phillips Petroleum Company - Trucks</u> | Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79763</u> | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492, El Paso, Texas 79978</u> | | | |
| If well produces oil or liquids, give location of tanks. | Unit <u>G</u> | Sec. <u>14</u> | Twp. <u>25S</u> | Rge. <u>34E</u> |
| | Is gas actually connected? <u>Yes</u> | | When <u>11-30-81</u> | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|--------------|-------------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| <u>(X)</u> | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | Depth Casing Shoe | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Burnett
 (Signature) H. F. Burnett
 Production Superintendent
 (Title)

December 1, 1981
 (Date)

OIL CONSERVATION COMMISSION

DEC 9 1981

APPROVED _____, 19____

BY Jerry Sexton
 Orig. Signed by
 Dist. 1, Supy.

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 1980
HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE November 30, 1981

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Ensearch Exploration, Inc.
OPERATOR

T. G. Bates #1 LEASE & WELL, Lea COUNTY, G-14-25S-34E UNIT S-T-R

Wildcat Atoka Gas POOL, El Paso Natural Gas Company NAME OF PURCHASER

was made on November 16, 1981 DATE, 33968-01 SITE CODE & SITE WELL NUMBER

El Paso Natural Gas Co.

PURCHASER

Jim D. Minnick
REPRESENTATIVE

Gas Production Status Dispatcher
TITLE

cc: Operator
Oil Conservation Division - Santa Fe, NM
H. P. Logan
M. E. McEuen
R. L. Tabb
Proration Dept.
Measurement Dept. - Jal
Earl Smith
File