

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.  
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

7. Unit Agreement Name  
-

Name of Operator  
MORRIS R. ANTWEIL

8. Farm or Lease Name  
Eagle

Address of Operator  
P. O. Box 2010, Hobbs, New Mexico 88240

9. Well No.  
1

Location of Well  
UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E N.M.P.M.

10. Field and Pool, or Wildcat  
Jalmat

15. Elevation (Show whether DF, RT, GR, etc.)  
2981' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER Perforate and Treat

ALTERING CASING   
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 2830' (squeeze retainer). Perforated Yates @ 2763, 2766½, 2768½, 2772, 2774, 2777½, 2781½, 2787, 2789½, 2804, 2806, 2807, 2811, 2813, 2815, 2817, 2819 & 2822'. Set packer @ 2710' & swabbed dry. Treated perms with 3000 gallons MOP-202 acid with 750 SCF nitrogen per barrel. Injected 5 ball sealers every 400 gallons of acid and balled off. Treated @ 5.25 BPM @ average pressure of 2600 psi; max pressure of 3400 psi; ISIP 1600 psi. Flowed 10 BW & died. No fluid entry. Fractured down casing with 25000 gallons 50% gelled water & 50% CO<sub>2</sub> with 12000# 20-40 & 33000# 10-20 sd in two stages with ball sealers. Treated @ 18 BPM with 2500 average pressure; max pressure of 2900 psi and ISIP 1540 psi. Flowed back 200 bbls load and died. Ran tubing & packer. Set packer @ 2783'. Well kicked off. Flowing 540 MCF, 1.6 BW & 3.4 BO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE November 11, 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: