

N.M. Oil Cons. Division  
 1625 N. French Dr.  
 Hobbs, NM 88240

Form 1160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

RECEIVED

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FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 45706

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BETTIS FEDERAL #1

9. API Well No.

30-025-27916

10. Field and Pool, or Exploratory Area

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Ray Westall

3. Address and Telephone No.

P. O. Box 4, Loco Hills, NM 88255, (505) 677-2370

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL # 1980 FEL

SECTION 34 T25S-R3SE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. WATER IS PRODUCED FROM THE DELAWARE FORMATION
2. APPROX 31 BCLS PER DAY
3. WATER ANALYSIS: SG 1.168 @ 78° PH 6.7, R.O.016 @ 75°F  
 CI 225,400 PPM, SULFATE 420PPM, TOTAL HARDNESS 130,27.  
 TOTAL DISSOLVED SOLIDS 502,130
4. WATER IS STORED IN A 300 BBL STEEL CLOSED TOP TANK
5. WATER IS MOVED OFF LEASE VIA COMMERCIAL TRUCK
6. DISPOSAL FACILITY: RAY WESTALL  
 FEDERAL 30 #2  
 SW SE SECTION 30  
 T 23S - R 34 E
7. NMOC SWD-500 (ATTACHED)

14. I hereby certify that the foregoing is true and correct

Signed

Title GEOLOGIST

Date 3/7/00

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date MAR 20 2000

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

SEE ATTACHED FOR INSTRUCTION ON REVERSE SIDE  
 CONDITIONS OF APPROVAL