

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101 **30-025-28407**
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
1300 Wilco Building Midland, Texas 79701

4. Location of Well
UNIT LETTER M LOCATED 140 FEET FROM THE South LINE
AND 215 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S RGE. 37-E NMPM

7. Unit/Agreement Name
Langlie Mattix

8. Farm or Lease Name
B-1327

9. Well No.
104

10. Field and Pool, or Wildcat
Langlie Mattix (Queen)

12. County
Lea

16. Proposed Depth
3800

19A. Formation
Seven Rivers-Queen

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DE, RT, etc.)
3230 Gr.

21A. Kind & Status Plug, Bond
Blanket

21B. Drilling Contractor
Unknown

22. Approx. Date Work will start
October -1983

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	9 5/8	43.5	800	600	Surface
8 1/2	5 1/2	15.5	3700	1100	Surface

Propose to drill to depth of 3800' to test the Seven Rivers-Queen formation.
Blow-out preventor - 2000 psi MVP.

See Amended Location

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/18/83
UNLESS DRILLING UNDERWAY.

NSL-1757

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Jerry Sexton* Title Production Services Supr. Date 9-19-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY: