

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 16139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pitchfork, 8703 JV-P #1

9. API WELL NO.

30-025-29890

10. FIELD AND POOL, OR WILDCAT

Fairview Mills (Wolfcamp)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9, T25S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other

2. NAME OF OPERATOR  
BTA Oil Producers

3. ADDRESS AND TELEPHONE NO.  
104 S. Pecos, Midland, TX 79701 (915)682-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FNL & 1980' FEL Unit "E"  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 19. ELEV. CASINGHEAD

4-23-87 12-11-95 3348' GR 3373' RKB

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

15325 13860

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) 25. WAS DIRECTIONAL SURVEY MADE

13578-13587' (Wolfcamp)

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

None

28. NO CHANGE CASING RECORD (Report all strings set in well) MEXICO

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FILLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	13458	12606

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

13578-13587' w/2 JSPF 2-1/8" 17 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13578-13587	A w/3000 gal NEFE + ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-11-95		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-13-95	24	16/64"	→	101	944	4	9347
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1150	Pkr	→	101	944	4	52.6	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY  
Sold Jim Loughmiller

35. LIST OF ATTACHMENTS  
C-104 - (NMOCD)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Dorothy Slaughter TITLE Regulatory Administrator DATE 12-14-95

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP  
TRUE  
VERT. DEPTH

1000  
Received  
Hobbs  
OCD