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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
West Dollarhide Queen
Sand Unit

8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
103

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well
UNIT LETTER F LOCATED 1560 FEET FROM THE North LINE AND 1610 FEET FROM

THE West LINE OF SEC. 30 TWP. 24S RGE. 38E NMPM

12. County
Lea

15. Date Spudded 12-25-87	16. Date T.D. Reached 12-30-87	17. Date Compl. (Ready to Prod.) 1-26-88	18. Elevations (DF, RKB, RT, GR, etc.) 3119' GR 3130.5' KB	19. Elev. Casinghead 3118'
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20. Total Depth 4035'	21. Plug Back T.D. 3964'	22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools 0-4035'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3664 - 3850' Queen

25. Was Directional Survey Made
Yes, attached

26. Type Electric and Other Logs Run
CNL, CDL, GR, MLL, DLL, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	250 sx, circ 65 sx	
5-1/2"	17#	4035'	7-7/8"	1000 sx, circ 150 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	3640'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3758-3835, 4", 30 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3665-3728', 4", 66 holes		3758-3835'	Acidize 1000 gals 15% NEFE,
		Frac 192 bbls gel	wtr + 38 tons CO2 + 20,000# sand
		3665-3728'	Acidize 2000 gals 15% NEFE, Frac

33. PRODUCTION							
Date First Production 1-26-88		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-1-88	Hours Tested 24	Choke Size N/A	Prod'n. Per Test Period 90	Oil - Bbl. 90	Gas - MCF 45	Water - Bbl. 120	Gas-Oil Ratio 500
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate 90	Oil - Bbl. 90	Gas - MCF 45	Water - Bbl. 120	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mr. Warren Hughes

35. List of Attachments
CDL, CNL, GR, MLL, DLL, CBL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE February 4, 1988

This form is to be filled with the appropriate information of the formation and data of the well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of specially drilled wells, true vertical depths shall also be reported. For multiple completions, zones 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1170'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1215'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2568'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2748'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3664'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3850'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3664' _____ to _____ 3850' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3664	3850	186	Gray, buff and white dolomites, some anhydrite interspersed with dark gray, very fine grained sandstones.				