

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30830

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9613

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.  
108

9. Pool name or Wildcat  
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO PRODUCING INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter M : 1201 Feet From The SOUTH Line and 156 Feet From The WEST Line

Section 33 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3177'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DA&S UNIT. CLEAN OUT TO PBTD OF 6920'. TESTED CASING TO 3000# FOR 30 MINUTES (12:55 - 1:25 PM) 5-2-91.
2. UNION RAN CR-CCL. PERFED W/1 JSPF: 6626-28', 6657', 6694-96', 6707-11', 6716-19', 6721', 6730-36', 6777', 6786-89', 6792-96', 6802', 6806-09', 6834-36', 6846-52', 6881-85', 43 HOLES. BROKE PERFS W/300 GAL SPOT ACID. HALLIBURTON ACIDIZED W/8000 GAL 15% NEFE ON 5-4-91. SWABBED 23 BNO & 253 BLW IN 15 HOURS.
3. TIH W/RBP. SET @ 6590' & TESTED TO 3000#. UNION PERFED W/1 JSPF: 6479-81', 6483-91', 6495-99', 6501', 6504-06', 6519', 6535-37', 6540', 6547-51', 6557-62', 30 HOLES. SPOTTED 200 GAL 15% NEFE AND BROKE DOWN FORMATION, 5-8-91. HALLIBURTON ACIDIZED W/6000 GAL 15% NEFE ON 5-9-91. WELL FLOWED 51 BNO & 199 BLW IN 12 1/2 HOURS.
4. TOH W/RBP, 5-11-91. TIH W/2 7/8 TUBING, PUMP & RODS. S/N @ 6885'.
5. WELL PUMPED 22 HOURS, 5-13-91. RECOVERED 180 BNO, 209 BLW, 1 BFW & 139 MCF.
6. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham /cwt TITLE DRILLING OPERATIONS MANAGER DATE 05-16-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: