

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

NEW COMPLETION
OMB NO. 1004-0137
Expires: February 28, 1995
NEW
LC-060942

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>WATER INJECTION</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Aug 4 10 31 AM '95</u>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ARCO Permian				8. FARM OR LEASE NAME, WELL NO. SOUTH JUSTIS UNIT"D" #140	
3. ADDRESS AND TELEPHONE NO. P.O.BOX 1610,MIDLAND, TX 79702 915 688-5672				9. API WELL NO. 30-025-32349	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1300 FSL & 260 FEL (UNIT LETTER P) At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT JUSTIS BLBRY-TUBB-DKRD	
14. PERMIT NO.				DATE ISSUED	12. COUNTY OR PARISH LEA
15. DATE SPUDDED 06-26-95				16. DATE T.D. REACHED 07-05-95	13. STATE NM
17. DATE COMPL.(Ready to prod.) 07-17-95				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3127 GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6150		21. PLUG, BACK T.D., MD & TVD 6095		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5146-6062 BLINEBRY-TUBB-DRINKARD					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CPNL/CCL					27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8 5/8		24	1065	12 1/4	500 SX C CIRC CMT
4 1/2		10.5	6150	7 7/8	1700 SX C TOC 1040 TS
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	5093	5093			
31. PERFORATION RECORD (Interval, size and number) 5146-6062				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5790-6062	A W/3500 GALS
				5510-5732	A W/2700 GALS
				5146-5451	A W/2400 GALS
33.* PRODUCTION					
DATE FIRST PRODUCTION NO TEST		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in) INJECTION
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS ELECTRIC LOGS, INCLINATION RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Ken W Gosnell</u>			TITLE AGENT		DATE 07-25-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GLORIENTA	4750	
				BLINEBRY	5100	
				TUBB	5785	
				DRINKARD	5930	