

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-32403</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>SOUTH JUSTIS UNIT"E"</b>
8. Well No. <b>130</b>
9. Pool name or Wildcat <b>JUSTIS BLBRY-TUBB-DKRD</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3120 GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>WATER INJECTION</b>	
2. Name of Operator <b>ARCO Permian</b>	
3. Address of Operator <b>P.O. BOX 1610, MIDLAND, TX 79702</b>	
4. Well Location Unit Letter <b>L</b> : <b>2450</b> Feet From The <b>SOUTH</b> Line and <b>1200</b> Feet From The <b>WEST</b> Line Section <b>12</b> Township <b>25S</b> Range <b>37E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3120 GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'D 7-7/8 HOLE @ 6150 ON 04-15-95. RAN 4 1/2 10.5# CSG TO 6150. CMT'D W/900 SX C +1% CC + 3% T-LITE + 1/4# CS(YLD 2.70) FOLLOWED BY 500 SX "SUPER C"(44/20/20) +.5% T-LITE + 1/4# CS(YLD 2.20) FOLLOWED BY 300 SX C + 12# CSE + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# HI-SEAL(YLD 1.83).DID NOT CIRC CMT. RR 04-17-95.

04-17-95. RAN TEMP SURV. TOC 1500.

04-10-95. RUPU. RAN CPNL/GR.

PERF B-T-D F/5795-6086.ACIDIZED W/ 3000 GALS.

PERF B-T-D F/5502-5734.ACIDIZED W/ 2500 GALS.

PERF B-T-D F/5150-5444.ACIDIZED W/ 3500 GALS.

RIH W/INJEC CA: GUIB G-6 PKR ON 2 3/8 IPC TBG TO 5118. RAN CSG INTEGRITY TEST TO 500# FOR 30 MIN. RDPU 04-22-95.

R-9747

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ken W. Gosnell*

TITLE **AGENT**

DATE **05-02-95**

TYPE OR PRINT NAME **KEN W. GOSNELL**

TELEPHONE NO. **915 688-5672**

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**MAY 08 1995**

TOR

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