

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS COMMISSION
FORM APPROVED
OMB NO. 1004-0137
P.O. 5X 198C
FEB 1995
HOBBS, NEW MEXICO 88240
LEASE DESIGNATION AND SERIAL NO.
NM 24490

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVVR. Other _____

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL & 1980' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED 1-10-95

15. DATE SPUDDED 2-6-95 16. DATE T.D. REACHED 2-22-95 17. DATE COMPL. (Ready to prod.) 2-28-95 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3344' GR 19. ELEV. CASINGHEAD 3344'

20. TOTAL DEPTH, MD & TYD 12550 21. PLUG, BACK T.D., MD & TYD 12458 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*
12230-12280 (3rd Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Z-Densilog, Comp Neutron GR Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40	ST&C 42#	674	14-3/4	350 Prem Plus	Circulated
8-5/8 FS-80	&				
K-55	ST&C 32#	5035	11	940 Prem & 200 Prem 75/25	5000 poz Circulated
5-1/2 S-95	&	12547	7-7/8	1100 Prem & 200 Prem 50/50	5000 poz TOC 5350

29. P-110 LT&C LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

30. TUBING RECORD per temp survey

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12230-12280	72,500 gals Medallion 3000 frac gel & 141,000# 20/40 Interprop plus

31. PERFORATION RECORD (Interval, size and number)
12230-12280 (.35" 200)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-1-95	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-4-95	24	20/64"	→	317	584	97	1842
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	475	→				38.0	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Betty Gordon TITLE Regulatory Analyst DATE 3/6/95
Betty Gordon

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drift-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.
	MEAS. DEPTH	VERT. DEPTH	
Delaware Bone Spring Bone Spring Wolfcamp	0	820	Redbed
	820	2575	Redbed, Salt, Anhy
	2575	5035	Salt, Anhy
	5035	8270	Lime, Sand
	8270	9525	Sand, Shale, Lime
	9525	12225	Shale, Lime
	12225	12550	Shale, Lime, Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH
Delaware	5254	
Bone Spring	9268	
Wolfcamp	12360	

Received
Hobbs
OCD