

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32911
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	STATE 'L'
8. Well No.	5
9. Pool Name or Wildcat	JUSTIS JUSTIS; BLINEBRY; TUBB-DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name STATE 'L'
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 5
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat JUSTIS JUSTIS; BLINEBRY; TUBB-DRINKARD
4. Well Location Unit Letter <u>F</u> : <u>2260</u> Feet From The <u>NORTH</u> Line and <u>1800</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	

10. Date Spudded 4/29/95	11. Date T.D. Reached 5/10/95	12. Date Compl. (Ready to Prod.) 6/13/95	13. Elevations (DF & RKB, RT, GR, etc.) 3165'GR., 3175'KB	14. Elev. Csghead
15. Total Depth 7240'	16. Plug Back T.D. 7137'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-7240'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5202-5321;5487-5768;5920-6021;6158-6263				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-BHCS-CAL;CSNG-CNL-LDT-CAL;GR-CNL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	985'	11"	525 SX CIC, CIR 275 S	
5 1/2"	15.5 & 17#	7240'	7 7/8"	1900 SX CII-	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	5165'	

26. Perforation record (interval, size, and number) 5202'-5321', 2 JSPF, 66 HOLES; UPPER BLINEBRY 5487'-5768', 2 JSPF, 136 HOLES; LOWER BLINEBRY 5920'-6021', 2 JSPF, 108 HOLES; TUBB 6158'-6263', 2 JSPF, 100 HOLES, DRINKARD (PRODUCING ONLY FROM BLINEBRY PERFO)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE ETC. DEPTH INTERVAL 5202-5321 5487-5768 5920-6021 AMOUNT AND KIND MATERIAL USED 8500G15% 2000G15%,F29000GXL,12000#SD 3000G15%160BSF/34000GXL128000#16/30
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28. PRODUCTION							
Date First Production 6/13/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP(2.5"X1.75"X26")				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 7/5/95	Hours tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl. 74	Gas - MCF 265	Water - Bbl. 204	Gas - Oil Ratio 3581
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By R. D. STEPHENS
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u> DATE <u>10/7/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>