

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2038
Santa Fe, New Mexico 87504-2038

WELL API NO.

30 025 33611

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-360

7. Lease Name or Unit Agreement Name:

Greenback State (18125)

8. Well No.

2

9. Pool name or Wildcat

East Fowler (Ellenburger) 26500

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter EF : 1650 Feet From The north Line and 770 Feet From The west Line

Section 17

Township 24S

Range 38E

NMPM

Lea

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3215' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-5-96 - TD 11,685'

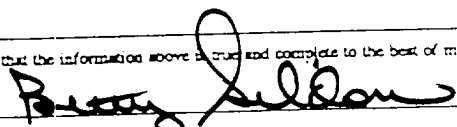
11-10-96 - Ran 96 joints 5-1/2" 17# L-80 LT&C, 65 jts 5-1/2" 17# L-80 BUTT, and 111 joints 5-1/2" 17# K-55 LT&C casing set at 11,581'.

Cemented with 250 sacks Prem + 50/50 poz, .3% Halad-322, 3% KCl, 14.3 ppg, 1.27 cuft/sx, 56 bbls slurry. Top of cement measured at 10,855'.

WOC - 10-1/2 hours. 30 minutes pressure tested to 3000#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst

DATE 11/11/96

915/686-3714

TELEPHONE NO.

TYPE OR PRINT NAME

Betty Gildon

(This space for State Use)

APPROVED BY

TITLE

DATE

NOV 19 1996

CONDITIONS OF APPROVAL, IF ANY:

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Energy, Minerals and Natural Resources Department

Form C-103
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 33611
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Enron Oil & Gas Company (7377)		6. State Oil & Gas Lease No. VA-360
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		7. Lease Name or Unit Agreement Name Greenback State (18126)
4. Well Location Unit Letter: <u>F</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1770</u> Feet From The <u>west</u> Line Section <u>17</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County		8. Well No. <u>2</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3215' GR</u>		9. Pool name or Wildcat (26500) East Fowler (Ellenburger)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 10-7-96	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-96 - Ran 101 joints 8-5/8" 32# J-55 ST&C casing set at 4190'.

Cemented with 1375 sacks Prem + 50/50 poz, 10% gel, 8# salt, 1/4# Flocele,
11.4 ppg, 2.41 cuft/sx, 590 bbls slurry AND 150 sacks Prem + Class C, 2% CC,
14.8 ppg, 1.32 cuft/sx, 35 bbls slurry. Circulated to surface.

WOC - 13 hours. 30 minutes pressure tested to 2000 psi, OK.

m.m. WOC 13 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE

Regulatory Analyst

DATE 10/14/96

TYPE OR PRINT NAME

Betty Gildon

915/686-3714

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: