Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division APPROVED OMB NO. 1004-0135
1625 N. French Dexpires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs, NM  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Of				8. Well Name and No. RED HILLS NORTH UNIT 306H		
2. Name of Operator EOG RESOURCES, INC.	BEV HATFIELD E-Mail: beverly_hatfield@eogresources.com			9. API Well No.		
3a. Address P. O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.686.3689 Fx: 915.686.3765			10. Field and Pool, or Exploratory RED HILLS; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 13 T25S R33E NESE 20				LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE C	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen □ P		☐ Producti	on (Start/Resume)	□ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		☐ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction		□ Recomp	lete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempora	rily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back		■ Water D	isposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 11-17-01 SPUD 17-1/2" HOLE SX TAIL; CIRC 101 SX TO PI 11-24-01 RU HOWCO CIRC 8 W/1/4# FLOCELE P/SX 11.9 FT3/SX, 59 BBLS. CIRC TO S 1-6-02 RUN 250 JTS 7" 26# H 5#SALT, 1/4# FLOCELE, 2%/322, 14.2 #/GAL, 1.25 FT3/SK TOP OF CMT 4500 CALC. PB	operations. If the operation resignandonment Notices shall be file inal inspection.)  E. RAN 15 JTS OF 13-3/8  T; CUT CONDUCTOR & (Company)  To CMT 9-5/8" 40# LTC CS  ##GAL, 2.45 FT3/SX, 526	ults in a multiple con d only after all requir 47# STC CSG; S CSG, WELD ON G IN 12-1/4" HOI BBLS; 250 SX PF	pletion or rec ements, includ SET @ 670 13-3/8" 3k H LE SET @ 9 REMIUM 29	ompletion in a ning reclamation  '. CMTD W/33 HEAD & TST. 5195', CMT W 6 CACL 14.8	w interval, a Form 3166, have been completed, s  50 SX LEAD & 150  1/1200 INTERFILL  #/GAL, 1.32  1/3% ECONOLITE,  - % 5% #ALAD	0-4 shall be filed once and the operator has
			==-		JAN 25	POZ / J
14. I hereby certify that the foregoing is	true and correct.	.		P	ETROLEUM ENGI	EY   MEER
Name (Printed/Typed) BEV HATE	Title	5r.	Regal		idnin	
Signature Secol	acheld	Date	01/22/20	-	( –	
	THIS SPACE FOI	R FEDERAL OI	R STATE	OFFICE US	E	
Approved By			27.4			
Conditions of approval, if any, are attached, certify that the applicant holds legal or equiwhich would entitle the applicant to conduc	ot warrant or ubject lease					
Title 18 U.S.C. Section 1001 and Title 43 U	S.C. Section 1212, make it a cr	ime for any person ki	nowingly and	willfully to make	e to any department or a	gency of the Urited

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