

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company Room 18.132

3. Address and Telephone No.
P.O. Box 4891 Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL X 660' FWL
Unit D, NW/4, NW4 Sec. 15-24S-37E

5. Lease Designation and Serial No.
LC-032450 (6)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
South Mathis Unit No. 7

9. API Well No.
30-025-11115

10. Field and Pool, or Exploratory Area
Fowler Upper Yeso

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ACIDIZE PERFS AND REPAIR PUMP EQUIPT.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- RUSU AND PULL/STRIP PUMP, RODS, AND TUBING.
- CLEAN OUT WITH BIT AND SCRAPER AS NECESSARY TO PBTD.
- TRIP IN HOLE WITH TUBING AND PPI TOOL (20 FT SPACING) AND ACIDIZE WITH 75 GALLONS PER PERFORATED FOOT USING 20% HCL ACID CONTAINING 2 GALLONS/1000 CORROSION INHIBITOR AND MUTUAL SOLVENT PERFS 5174-5697.
- FLUSH WITH 2X TUBING VOLUME USING 2% KCL.
- SWAB/FLOW BACK TO CLEAN UP.
- RE-RUN PUMP AND RODS.
- HANG WELL ON AND RETURN TO PRODUCTION.

RECEIVED
 MAY 1 10 14 AM '95
 CARLSBACH AREA
 SOLE OFFICERS

14. I hereby certify that the foregoing is true and correct
 Signed H. J. Blain (H.I. Blain) Title 713-366-7213 STAFF BUSINESS ANALYST Date 4-28-95

(This space for Federal or State office use)
 Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 6/5/95
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MP

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OFFICE