NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	7	5. State Oil & Gas Lease No.
	I	
SUNI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLI	CATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8, Farm or Lease Name
Brunson & McKn	ight, Inc.	SF-29
3. Address of Operator		9. Well No.
Box 297, Hobbs	. NN 88240	1
4. Location of Well		10. Field and Pool, or Wildcat
1	60 FEET FROM THE HOTTH LINE AND SEC	Crossroads Slaughter S
:		
THE WEST LINE, SEC	CTION 29 TOWNSHIP 9 S RANGE 36 E	NMPM.
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4064' GL	Lea
16. Chec	k Appropriate Box To Indicate Nature of Notice, Report	et as Oshas Data
		EQUENT REPORT OF:
NOTICE OF	INTENTION TO: SOBS	EQUENT REPORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work) SEE RULE 1103.		
tubing open e /o2 joints tub tubing, set l	rigged up Nolan Brunson, Inc. unit, pulled anded to 4835'. knox Services pumped buls a ling (approx. 2535') and set 35 sx plug from 5 sx plug in top of casing, set 4' marker. sing was pulled from well.	Diass H Cement. Pulled 2300' to 2150'. Pulled
18. I hereby certify that the information	cion above is true and complete to the best of my knowledge and belief.	
a Nh	Agent	7/7/80
BIGNED ALINE	TITLE TIGHT	DATE
APPROVED BY A. H. Date.	tamus TITLE OIL & CLAS INSP	TOTOR DATE JAN 14 1981
<i>C</i>	81 20	

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO BOY AND MINERALS DEPARTMENT

HILL WHILL WILLIAM			
	****	l	
CISS NIBUTIO) 	1_1	
EANTA FE			
FILE			
W. L. G. E.		_	
LAND OFFICE		1_	
TRANSPORTER	OIL	l	_
THE WILL DATE	GAB		
OPERATOR			
PROBATION DE	HCK		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE			ALLOWABLE		
TRANSPORTER GAS		AN AUTHORIZATION TO TRANSP	-	L GAS	
PROBATION OFFICE		ADTROMEATION TO TAXABLE			
Operator Parmar	agon & Jo	Knight, Inc.			1
		bs, New Mexico 8824	·0		
			Other (Please ex	plain)	-
Reason(s) for liling (C	heck proper box)	Change in Transporter of:	1	. 30 Bbls. oil prod	duced
New Well Frecompletion	_	Oti Dry Gas	during	testing of well.	
Change in Ownership		Casinghead Gas Conden	well no	ow plugged.	
If change of ownersh	ip give name				
DESCRIPTION OF	WELL AND	EASE		ind of Lease	Lease No.
Lease Name		Well No. Pool Name, including to		ate, Federal or Fee Fee	
SF-29		1 Crossroads-S	augnter SA I	ree	
Location Unit Letter D	. 66	O Feet From The North Line	and 660	Feet From The West	
Unit Letter				Lea	County
Line of Section	29 т.	mship 9-S Range 36	三 , MPM,	Lea	
DESIGNATION OF	TRANSPORT	ER OF OIL AND NATURAL GA	5	which approved copy of this form is	to be sent)
None of Authorized T	reasporter of CL	Cr Condensate	Madiesa (Otoc ada, tao ta		
Gandy (Corp.	Inchead Gas or Dry Gas	Address (Give address to	which approved copy of this form is	to be sent)
Name of Adinostred 1	idiisperier 27				
If well produces oil or give location of tanks	•	Unit Sec. Twp. Rge.	ls gas actually connected?		
If this production is	commingled wit	h that from any other lease or pool,	give commingling order n	umber:	
COMPLETION DA	TA	Oil Well Gas Well		Deepen Plug Back Same Re	s'v. Dill. Res'v.
Designate Type	e of Completion		1 1	P.B.T.D.	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	7.3	
Elevations (DF, RKB,	RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
Perforations					
Perforations		TUBING, CASING, AND	CEMENTING RECORD	CACKE GE	WENT
Perforations HOLE S	SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CE	EMENT
	SIZE			SACKS CE	EMENT
	SIZE			SACKS CE	EMENT
HOLES		CASING & TUBING SIZE	DEPTH SET		
HOLE S		CASING & TUBING SIZE	DEPTH SET	of load oil and must be equal to or	
TEST DATA AND	REQUEST F	CASING & TUBING SIZE	DEPTH SET	of load oil and must be equal to or	
HOLE S	REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET ter recovery of total volume pih or be for full 24 hours; Producing Method (Flow.)	of load oil and must be equal to or	
TEST DATA AND	REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a, able for this de	DEPTH SET	of load oil and must be equal to of pump, gas lift, etc.) Choke Size	
TEST DATA AND OIL WELL Date First New Oil R	REQUEST Foun To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET ter recovery of total volume pih or be for full 24 hours; Producing Method (Flow.)	of load oil and must be equal to or	
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TEST DATA AND OIL WELL Date Farst New Oil R	REQUEST Found To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET iter recovery of total volume pih or be for full 24 hours) Producing Method (Flow.) Casing Pressure	of load oil and must be equal to of pump, gas lift, etc.) Choke Size	rexceed top allow
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TEST DATA AND OIL WELL Date First New Oil R Length of Test Actual Prod. During Testing Method (pirod) Testing Method (pirod) CERTIFICATE O	REQUEST For the state of the rules and the rules are rules are rules and the rules are rules and rules are rul	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure(shut-in) CE regulations of the Oil Conservation given	DEPTH SET iter recovery of total volume iter be for full 24 hours) Producing Method (Flow, 1) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Cosing Pressure (Shat-1) OIL CO APPROVED OI TITLE This form is to the sequence of t	Choke Size Choke Size Choke Size Gravity of Condensa Choke Size Choke Size NSERVATION DIVISION Light Signed by The Sixture Light Signed by The Sixture Light Six	LE 1104. Illied or despense of the deviatio
TEST DATA AND OIL WELL Date First New Oil R Length of Test Actual Prod. During Testing Method (pirod) Testing Method (pirod) CERTIFICATE O	REQUEST For the state of the rules and the rules are rules are rules and the rules are rules and rules are rul	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure(shut-in) CE regulations of the Oil Conservation given	DEPTH SET iter recovery of total volume iter be for full 24 hours) Producing Method (Flow, producing Method (Flow, producing Method (Flow, producing Pressure) Water-Bble. Bble. Condensate/MMCF Cosing Pressure (Shat-1 OIL CO APPROVED OT TITLE This form is to the producing pressure (shat-1) If this is a request well, this form must	Choke Size Choke Size Choke Size Choke Size Gravity of Condense Choke Size NSERVATION DIVISION Light Signed by Light	LE 1104. illed or despense of the deviation
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STATE OF NEW MEXICO ENERGY AND MINERAL'S DEPARTMENT

* IL CONSERVATION DIVISION	Form C-103
DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	5a. Indicate Type of Lease
U.S.G.S.	State Foo X
OPERATOR	5, State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO GRILL ON TO SCEPEN OR PLUG SACA TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL X GAB OTHER-	
2. Name of Operator	8. Farm or Lease Name SF-29
Brunson & McKnight, Inc. 3. Address of Operator	9. Well No.
Box 297, Hobbs, NM 88240	10. Field and Pool, or Wildcat
UNIT LETTER D . 660 PEET FROM THE NORTH LINE AND 660 PEET FROM	ad§laughter San Andres
THE West LINE; SECTION 29 TOWNSHIP 9 S RANGE 36 E NAPH.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4064' GL	Lea \\\\\\\\\
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
7 5/8" 26# casing set at 4951' w/1800 sx, circulated. EZ-Drill set at w/125 sx. Perfs at 4814' and 4834' above EZ-Drill were acidized w/500 Propose to plug by pumping 50 sx Class "C" cement on top of EZ-Drill fr 4650' (188-ft plug). Fill with mud laden fluid & pull tubing. Set top surface to 37' with 4" - 6' marker. No casing will be pulled.	gal. 15% NE acid.
100 PCUE RERISS TOPOP SACT	
	,
	•
	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Agent Trockard! TITLE Agent	DATE 5/14/80
CAR 3550 3	Marie Paris Hall

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT C.L. CONSERVATION DIVISION Form C-103 -DISTRIBUTION P. O. BOX 2088 Revised 10-1-78 SANTA FE SANTA FE, NEW MEXICO 87501 FILE 5a, Indicate Type of Lease U.S.O.S. Foe X State LAND OFFICE 5, State Oil & Gas Lease No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFF USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS. 7. Unit Agreement Name ١. WELL X 8. Farm or Lease Name 2. Name of Operator Brunson & McKnight, Inc. SF-29 9. Well No. J. Address of Operator Box 297, Hobbs, NM 88240 10. Field and Pool, or Wildcat 4. Location of Well CRossRold Slaughter 660 North 660 **San** Andres 9 S 36 E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4064' GL Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: COMMENCE DRILLING OPNS. PULL OR ALTER CASING Re-entry 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Rigged up Ralph Johnson unit & Davis Tool Co. reverse unit, drilled out to TD 4905'. 1/8/80 Perf 7 5/8" casing at 4814', 4834', 4848', 4853', 4856', 4884' & 4886' w/2 SPF. Acidized with packer set at 4870', communicated to backside; pulled packer to 4770', pressured backside w/1000# & acidized w/3000 gal. 15% NE acid w/40 ball sealers.

Swabbed back with slight show of oil. Ran rods & pump, pumped for 30 days. Well made 1/4 BOPD & 80 BWPD.

Pulled rods & tubing & ran Halliburton EZ-Drill cement retainer to 4840' & squeezed 6/6/80 w/125 sx Class "C" cement. Drilled out cement on top of retainer & acidized w/500 gal. 15% NE acid. Ran rods & pump & pumped for 15 days. Pumped 1 BOPD & 50 BW. Shut down & prepare to plug.

18. I hereby certify that the information above is true and con	uplete to the best of my knowledge and belief.	
*16HED Jame Thornas	Agent Agent	DATE 5/14/80
To the collection of		
LONDITIONS OF ARRHOVAL, IF ANY:	TITLE	DATE M 2 -80
CONDITIONS OF ARPHOVAL, IF ANYS		•

NO. OF COPIES RECEIVED						
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSER	EVATION COMMISSION		rm C-101 evised 1-1-6	5
FILE	- 			5.	A. Indicate	Type of Lease
U.S.G.S.	+				STATE	PEE X
LAND OFFICE	11			-5.	. State Oil a	& Gas Lease No.
OPERATOR						
			· · · · · · · · · · · · · · · · · · ·			
	N FOR PERMI	T TO DRILL, DEEPEN, O	OR PLUG BACK			
1a. Type of Work Ke-entry				7.	. Unit Agre	ement Name
DRILL		DEEPEN	PLUG B	ACK 🔲 📙	. Farm or L	and Name
b. Type of Well			SINGLE MULT	TIPLE [, rarm or L	ease Name
WELL WELL 2. Name of Operator	OTHER		ZONE		Well-190	
•				ľ	4	
Brunson & McKi 3. Address of Operator	night. Inc.			1	0. Field on	d Pool, or Wildcat
Box 297,	Habbe	NM QQQAO			Cwaeci	mads Slaughter
1				LINE	THIN	THE THE PERSON
UNIT LETTE		LOCATED F	er from the Horth			
AND EEN FEET FROM	THE WEST	LINE OF SEC. 70 TV	NP. 0 C RGE. 36	E NMPM		
	111444111			$IIIIII$ 1	2. County	
					Lea	
		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		9A. Formation		20. Rotary or C.T.
			4951'	San And	ires	workover unit
21. Elevations (Show whether DF	(, RT, etc.) 211	A. Kind & Status Plug. Bond 2				. Date Work will start
4064 G. L.			Crawford Well	Service	Jan.	8, 1980
23.		PROPOSED CASING AND				
SIZE OF HOLE	SIZE OF CA			,	CEMENT	EST. TOP
·	SIZE OF CA	SING WEIGHT PER FOOT	CEMENT PROGRAM	SACKS OF (
·	SIZE OF CA		CEMENT PROGRAM	,		EST. TOP Circulated Circulated
SIZE OF HOLE 13 3/4# 55/8" Well original and regalions are regalions and regalions are regalions a	ginally dri fs 4810'-48 out to crig eturn to pr irilling he	SING WEIGHT PER FOOT 32.75# 24 26.40# The by Magnolia Pereconduction. ad w/4000# stripper AM: IF PROPOSAL IS TO DEEPEN ON.	SETTING DEPTH 423' 4951' troleum Compar. P & A June 1962 te zone 4813'-4 rubber.	y June 30 We pro), 1957, ppose to	Circulated Circulated Circulated Circulated Completed Co
SIZE OF HOLE 13 3/4# 55/8" Well original and regallons are regallons and regallons and regallons and regallons and regallons are regallons and regallons and regallons are regallons and regallons and regallons are regallons and regallons and regallons and regallons are regallons are regallons are regallons and regallons are regallons are regallons.	ginally dri fs 4810'-48 out to crig eturn to pr irilling he	SING WEIGHT PER FOOT 32.75# 24 26.40# The by Magnolia Pereconduction. ad w/4000# stripper AM: IF PROPOSAL IS TO DEEPEN ON.	SETTING DEPTH 423' 4951' troleum Compar. P & A June 1962 te zone 4813'-4 rubber.	y June 30 We pro), 1957, ppose to	Circulated Circulated Circulated Circulated Completed Co
Well original well original well original well original well original well original well a clean original original original well a clean original o	ginally dri fs 4810'-48 out to crig eturn to pr irilling he	SING WEIGHT PER FOOT 32.75# 24 26.40# The by Magnolia Pereconduction. ad w/4000# stripper AM: IF PROPOSAL IS TO DEEPEN ON.	SETTING DEPTH 423' 4951' troleum Compar. P & A June 1962 te zone 4813'-4 rubber.	y June 30 We pro), 1957, ppose to	Circulated Circulated Circulated Circulated Completed Co
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Well original well original well original well a clean original we	ginally drifs 4810'-48 out to crigeturn to primiting hear to above is true at the state Use)	SING WEIGHT PER FOOT 32.75# 24 26.40# Title by Magnolia Per Performance of the Performa	SETTING DEPTH 423' 4951' troleum Compar. P & A June 1962 te zone 4813'-4 rubber.	y June 30 We pro	opose to	Circulated Circulated Circulated Completed Com
Well original well original well original well a clean original aclean original well a clean original well according to the clean original	ginally drifs 4810'-48 out to crig eturn to pririlling head on above is true a state Use)	SING WEIGHT PER FOOT 32.75# 24 26.40# Title by Magnolia Per Performance of the Performa	SETTING DEPTH 423' 4951' troleum Compar. P & A June 1962 te zone 4813'-4 rubber.	y June 30. We pro 824', aci	opose to	Circulated Circulated Circulated Circulated Completed Co

CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

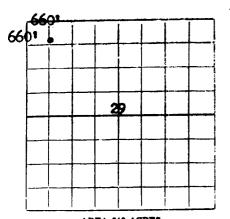
SANTA FE, NEW MEXICO 87501

Form C-10? Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Liperotor **SF29** Brunson a Nekmight, Inc. County Section Township Elungo Oatt Later 36 E Lea 29 Actual Fastage Location of Well; feet from the Dedicated Acreage: Producing Fermation Ground Level Elev. Crossroads Slaughter 4064 San Andres 1. Guiline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline such and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ... Tyes No If naswer is "no," list the awares and texet descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the weil antil all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the bast of my knowledge and belief. June Woodard Posttion Agent Brunson & McKnight, Inc. January 4, 1980 I hereby certify that the well location shown on this plat was placed from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my Inowledge and belief. (Original survey on file with Commission.) Late Surveyed Registered Professional Engineer uniVor Land Surveyor Separate and Beauty and Consumer and Consume Certificate No. 2000

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Title Date	Tesle	, <i>A</i>	TION COMMISSION	ents	F	Name	S	enior C	lerk	130	£



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

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			(See	Attachmen	t.)		
			4-c-1.padf	***********************			
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esult of Production Stim				••••••••••••			

14TOORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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	PRODU			*****************	leet to teet.
	August 20 , 19 57				
•	on during the first 24 hours was				
was oil;	% was emulsion;	BSW	% water	; and	% was sediment, A.P.I.
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GAS WELL: The production	on during the first 24 hours was		M.C.F. pl	lus	barrels of
liquid Hydroc	arbon. Shut in Pressure				
Length of Time Shut in	••				
-	ELOW FORMATION TOPS (IN CON		OT 32/TON	u arace	ADTICAL SECUTOR OF COLUMN
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B. Salt					Farmington
T. Yates	•				Pictured Cliffs
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T. Grayburg		•••••		т.	Mancos
T. San Andres					Dakota
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NEW MEXICO OIL CONSERVATION COMMISSION HORRS OF SIDE OCO

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin Accept will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Notice of Intention		Indicate Nature of	Nouce by Ch	ecking Below			
ro Change Plans		Notice of Intention Temporarily Aband			OTICE OF INTER DRILL DEEPE		
Notice of Intention to Plug Well	x	Notice of Intention to Plug Back	N		OTICE OF INTER	NTION	
Notice of Intention o Squeeze		Notice of Intentio to Acidize	N		OTICE OF INTER		
Notice of Intention o Gun Perforate		Notice of Intention (Other)	N		otice of Enter Other)	NTION	
DIL CONSERVATION SANTA FE, NEW MEX		Hebbs, New		•••••	May	22, 1962	
Gentlemen:			(Place)			(Date)	
	ce of Intention to	do certain work as descri	bed below at	the	••••		
Seemy Mebil O			Fe "D"	We	11 No 2	in	D
W ., W	(Company or Operat	or)), _T . 98	36E	L. Cr	esercada	Slaughter	(Unit)
(40-acre Subdivision)	/4 of Sec	T, T,	, R	,NMPM.,			Po
	C	ounty.					
TD: 4951' PBTD: 4850' Com: 30 3/4" #	/231			ES AND REGI	ŕ	5 C4	
PBTD: 4850 t Cag: 10 3/4 * e Perfs: 4810-48 Propese te sque	324, 4827-48 seze perfs w	w/400 mx., Circ;	7 5/8" 450 – 4850	@ 4951', 6	em. w/222 O sox cemen	nt plug a	
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NUMBER OF COPIES RECEIVED

NEW MEXICO OIL CONSERVATION CO. ,SSION

FORM C-110

TRANSPORTER OIL		1 1			TA FE, NEW M	EXICO		(Rev. 7-60)
		1 1				AND AUTHOR		
PRORATION OFFICE		-	TO TRAN	ISPOR	T OIL AND	NATURAL GA	S	
OPERATOR		FILE THE	ORIGINAL	AND 4 C	OPIES WITH TH	E APPROPRIATE (OFFICE	
Company or Operator						Lease		Well No.
Secony Mebi	1 011 (Company,	Ine.			Santa Fig "	D"	2
Unit Letter D	Section 29	Township 9S		Range 36E	\	County Lea		
Pool			 '			Kind of Lease (State	Fed, Fee)	
Cressreads	SI aught	ter	1,,,,			Patente		
If well produc give lo	es oil or con cation of tanl		Unit Lett	er D	Section 29	Township 93	Rang	* 36E
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					8 0 30		s •.	
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		ls Gas	Actually C	onnecte	d? Yes	No_ X		
Authorized transporter of	casing head	gas or dry ga	as Date		Address (give ad	dress to which approve	d copy of this fo	orm is to be sent)
Message .								
If gas is not being sold, a	gi ve reas ons	and also explain i	its present dis	position:				
Flared								
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The undersigned certification of the Coll.	es that the	Rules and Regu			By Title Company	ission have been co	mplied with.	

NEW MELICOPHIL COMSERVATION COMMISSION Form G-110 SINDA FE, MEDINEMICO

(File the wrighted and a copies with the appropriate distraction)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION : 29 TO TRANSPORT OIL AND NATURALOCKS 1

Company or	Operator	Socony Mobi	l Oil Compa	any, Inc.	Lezse Sar	ata Pe "D"	
\ _v^							
Well No.	2 Unit	t Letter D	_S_29_7	98 R 308	Pool Crossrcs	ds Staugnter	
County	Iea	Kin	d of Lease	(State, Fed.	or Patented)_	Patented	
					Init 104/45 2		6E
Authorized T	ransporter	of Oil or C	Condensate	Caetus	Petroleum Con	ար ջող	
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NEW MF CO OIL CONSERVATION COM ISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATIONS TO TRANSPORT OIL AND NATURALOGAS

Company or Open	ator Magnolia Patroleum	Company	Lease Santa Fe "D"
Well No. 2	Unit Letter D S 29	T 98 R 36E Poo	Crossroads Slaughter
	Kind of Leas		
If well produces	oil or condensate, give loc	ation of tanks: Uni	
	sporter of Oil or Condensat		
Address	P. O. Box e address to which approve	1567, Midland, Te	XaS
(Giv	e address to which approve	d copy of this for	m is to be sent)
Authorized Trans	sporter of Gas		
Address	e address to which approve		
lf Gas is not beir	ng sold, give reasons and a	lso explain its pr	esent disposition:
	ng:(Please check proper bo		
Change in Owner	ship() Other	(x)
Remarks:		\ Gi \	re explanation below)
	hange in pool name.		
The undersigned mission have bee	certifies that the Rules and en complied with.	d Regulations of the	ne Oil Conservation Com-
Executed this the	day of	Ву	Mongherty
Approved	19	Title Distr	ict Superintendent
OIL CONSI	ERVATION COMMISSION	CompanyM	agnolia Petroleum Company
By		Address B	ox 2406, Hobbs, New Mexico
Title			

OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE December 3, 1957

TO:	
Magnolia Petroleum Co.	
Box 2406	•
Hobbs, New Mexico	•
Gentlemen:	
In accordance with the page 1	rovisions of Commission Order No. R 1089,
your Santa Fe D	#2 29-9-36 which
is currently listed in the un	designated section of the oil proration
schedule, will appear in the_	Crossroads Slaughter Pool in the
	roration schedule.
Please file Form C-110 sh	nowing the change in pool designation of
this well.	
	Yours very truly,
	OIL CONSERVATION COMMISSION
	R. F. Montgomery Proration Manager
RFM/eb	

Totco Deviation Survey

Depth	Degrees off Vertical	Depth	Derees off Vertical
388	1/2	3865	3/4
102 6	1/4	4 11 5	1
2689	3/4	4 1 85	3/4
3649	3/4	4 7 07	3/4

Drill Stem Tests

Mone.

Core Record

No.	From	To	Nec.	Description
1	4780	4 3033	53;5	4733-48032 - 232 dolomite and anhydrite, no shows. 43032-4823 - 192 dolomite w/trace to pin point persity, good stain, fluoresence and cut, poor show. 4323-4826 - 3 dolomite, no shows. 4826-48332 - 71 dolomite w/trace to 10% pin point and pin head persity w/inner crystaline perosity, good stain, fluoresence and cut, fair show. 48332-4834 - 2 lost.
2	4834	4870	3kg1	Out 36', recovered 312' dolomite w/trace to 10% pin point and pin head and fractured porosity w/good stain and fluoresence, odor and cut.
3	<u>4</u> 879	4921	47"	4870-4891 - 21' dolomite, trace to 10% pin point and pin head and fractured porosity, good stain, fluoresence and cut, trace salt water. 4891-4913 - 22' anhydrite and dolomite, no shows. 4913-4915 - 2' dolomite, trace 10% pin point and pin head porosity, fair stain, fluoresence and cut, fair show. 4915-4917 - 2' lime, no shows. 4919-4921 - 2' lost.
4	4921	4951	291	Cut 30', recovered 29' lime w/very slight stain along fracture.

Acidizing Record or Other Completion Operation

- 7-29-57 Cardinal Chemical Company acidized perforations 4852-4868 w/500 gals. 15% regular acid. TP: 3500-2100#. Injection rate .6 BPM. 5 minutes Shut-in pressure 1500#. Swabbed 18 BLO + 7 RAW 3 hrs.
- 8- 4-57 Cardinal Chemical Company acidized perforations 4810-4821 and 4827-4846 w/2000 gals. 15% regular acid. TP: 2500-2000#. Injection rate 2.6 BPM. 5 minutes Shut-in Pressure 1800#. Swabbed 20 BLO + 48 BAW in 6 hours. Swabbed 16 BNO + 28 BSW in 10 hours.
- 3-6-57 Cardinal Chemical Company sand oil frac perforations 4:310-4824 and 4827-4846 w/8000 gals regular acid + 1# sand per gal. TP: 4300-6200#. Injection rate 20 gals. per minute. Broke formation w/4300#. 5 minutes Shut-in Pressure 2200#.
- 3- 8-57 Cardinal Chamical Company acidized perforations 4810-4824 and 4327-4346 w/3000 gals 15% regular acid. Swabbed 43 BLO + 18 BSW in 24 hours.
- 3-11-57 Cardinal Chemical Company sand-oil frac perforations 4810-4824 and 4827-4846 w/8000 gals 15% regular acid + 4000# sand, spearheaded w/5000 gals 15% regular acid. TP: 3500-4500#. Injection rate 15 3PM. Shut-in 6 hours. TP: 100#. Swabbed 133 BLO + 28 BAW 12 hours.

NE' MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

		Hobbs, New *exico August 21, 1957 (Place) (Date)
WE ARE HERE	BY REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
	-	eum Co. Santa Fe "D" , Well No 2 , in NW 1/4 NW 1/4
	or Operator)	(Lease)
Unit Letter		T 9-S , R 36-E , NMPM , Crossroads - Son Andres Poo
Lea		County. Date Spudded. 6-30-57 Date Drilling Completed 8-11-57
	licate location:	Elevation 4004 (1.11. Total Depth 4771 PBTD 4070
		Top Oil/Gas Pay 474 Name of Prod. Form. San Andres
(S)	BA	PRODUCING INTERVAL -
6601		Perforations 4810-4824, 4827-4846
E F	G H	Depth Depth Open Hole Casing Shoe 1951 Tubing 1832
2	,	
LK	JI	OIL WELL TEST - Choke
		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
37 37		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o Choke
MN	0 P	load oil used): * 60 bbls,oil, 32 bbls water in 24 hrs, — min. Size —
		GAS WELL TEST -
3	6 – E	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing Casing a	nd Cementing Reco	
•	Feet Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10 3/4 4	23 400 cir	Choke Size Method of Testing:
7.7/0 10	רז ופספר היי	Acad or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 2 acid treatmen's - 2000 gal 15% LST & 5000 gal - 15% LST
7 5/8 49	51 2225 cii	sand): 2 from treatments - 8000 gal 13% his & 5000 gal - 13% his a sand): 2 from treatments - 8000 gal oil w/8000#sd & 8000 gal oil
		sand): 2 from treatments - 8000 gol oil w/8000/sd & 8000 gol oil Casing Tubin 2000 Date first new Press **PKit Press Light Oil run to tanks {=20-57}
		Oil Transporter Cactus Petroleum Co., Rox 1567, Midland, Texas
Remarks: G	ravity - 290	Gas Transporter G 60 F
	as Cil Ratic	
	***************************************	pump @ 15-48" SPM (** final treatment (frac))
		formation given above is true and complete to the best of my knowledge. August, 21 19.57 MAGNOLIA PARCLEAR COMPANY
Approved	••••••	August 21 , 19.57 MAGNOLIA POTROLEM COMPANY (Company or Operator)
OIL C	ONSERVATION	COMMISSION By: (Signature)
_	The state of	The particular content of the motorney
Ву:		Title DI TI CT PIT II NOT EXAMPLE TO Send Communications regarding well to:
Title		
		E 2000
		Address P. C. Box 2106 - Hobbs, New Maxico

NEW MEAICO OIL CONSERVATION COM. ISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operato	r Magnolia	Petrolema	Company	Leases	ate Fe "D"
Well No. 2	Unit Letter D	S 29 T	98_R_36E_E	Pool <u>Undesig</u>	ated
County Lea	Kin	d of Lease	(State, Fed.	or Patented)	Patented
If well produces oil	or condensate,	give loca	tion of tanks:	JnitS_ 29	T 98 R 36E
Authorized Transpor	If No. 2 Unit Letter D S 20 T 36 R 36E Pool Underly Into Lease (State, Fed. or Patented) Inty Kind of Lease (State, Fed. or Patented) Patented Produces oil or condensate, give location of tanks: Unit S 20 T 36 R 36E horized Transporter of Oil or Condensate Cactus Patroleus, Ind. Iterss				
Address			Bex 1567.	Midland. Texas	
(Give ad	ldress to which	approved	copy of this f	orm is to be s	ent)
Authorized Transpor	rter of Gas				
(Give ac	dress to which	approved	copy of this f	orm is to be so	ent)
	old, give reason	ons and ar	so explain its	present dispos	
Flared					
Change in Transport	ter of (Check O	ne): Oil () Dry Gas () C'head () (Condensate ()
Change in Ownershi	p	ţ) Other		()
Remarks:				Give explanatio	n below)
mission have been o	omplied with.			f the Oil Conse	rvation Com-
	·			1 = 0	1-
45°.*			Ву	The Day	sheety
Approved		19	Title	District Supe	rintendent
OIL CONSERY	VATION COMM	ISSION	Company	Magnolia Petr	oleum Company
Ву	1-1112h		Address_	Bex 2406, Hob	bs, New Mexico
Title					

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petr	coleum Company		x 2406	, Hobbs,	New M	xico	
	(Add	ress)					
LEASE Santa Fe "D"	WELL NO.	2 UNIT	D	s 29	T) -S	R 36-1
DATE WORK PERFORMED	July 27, 19	57 POO	L	Undes1g	nated		
<u> </u>							
This is a Report of: (Check	appropriate b	olock)	X Re	sults of	Test o	f Casi	ng Shut-
Beginning Drilling (Operations	[Re	medial \	Work		
Plugging	•	ſ	Oth	er			
		L		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
Detailed account of work don	e, natu re a nd	d quantity of	f mate	erials us	sed and	l resu	lts obtai
FILL IN BELOW FOR REME Original Well Data:	CDIAL WORK	REPORT\$	ONLY				
DF Elev. TD	PBD	Prod. I	nt		Compl	Date_	
Tbng, Dia Tbng Depth	nO	il String D	ia	Oi	l Strin	g Dept	h
Perf Interval (s)	·						
Open Hole Interval	Produci	ing Format	ion (s)		——————————————————————————————————————	
RESULTS OF WORKOVER:				BEFOR	E	AF	TER
Date of Test							
Oil Production, bbls. per da	у				-	-	
Gas Production, Mcf per day	7		•		-		
Water Production, bbls. per	day						
Gas-Oil Ratio, cu. ft. per bl	bl.		,		_		
Gas Well Potential, Mcf per	day		•				
Witnessed by				· · · · · · · · · · · · · · · · · · ·			
		I hereby	certif		Compa		n given
OIL CONSERVATION CO	OMMISSION	above is my knowl	true a	nd comp			
Name Title		Name Position		district)	Superio	ntender	it
Date		Company		ngnolia	<i>)</i> '	/	
		ry					

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleu	m Company (Addre	Box 2406,	Hobbs,	New Je	mico	
	(114410	50,				
LEASE Santa Fe "D" W	ELL NO. 2	UNIT_	D S	29	T 98	R 36E
DATE WORK PERFORMED 1	ıly 1, 1957	POOL	Undes	ignated	<u> </u>	· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check app	propriate blo	ck)	x Resu	lts of T	Cest of	Casing Shut-off
Beginning Drilling Ope	erations		 	edial W	ork	
Plugging		L.	Othe1	• 		
Detailed account of work done,	nature and q	uantity of	mater	ials us	ed and	results obtained
Set 423' of 10 3/4" Carculated, Plug down Tested 10 3/4" Cag. W. drilling plug, no brea	9:20 A.M., Ju /500# for 30 m	ily 1, 195	7.		c	
FILL IN BELOW FOR REMEDI	AL WORK RI	EPORT\$	DNLY			
Original Well Data:	D.D.	m	_	_	· 	N-4-
		Prod. Int			Compl I	
Thing. Dia Thing Depth Depth Interval (c)	- Oil s	String Dia	ı	Oii	String	Depth
Perf Interval (s) Open Hole Interval	Producing	Formati	on (s)	 		
open froie interval	r roducing	1 OI Matt	on (s)			
RESULTS OF WORKOVER:			В	EFORE	?	AFTER
Date of Test						
Oil Production, bbls. per day						
Gas Production, Mcf per day						
Water Production, bbls. per da	у				•	
Gas-Oil Ratio, cu. ft. per bbl.					-	***************************************
Gas Well Potential, Mcf per da	у				-	
Witnessed by					•	
				عث مستحد	Compan	
OIL CONSERVATION COM	MISSION a		rue and			nation given the best of
Name		iy knowle Iame	1/1/2	Inen	he k	7
Title		osition	Distri	ct Syp	erinten	dent
Date						Comparer

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico

		(Addre	:55)					
LEASE	Santa Fe "D"	WELL NO. 2	UNIT	D	s 29	_T 9-	s R	36 - R
DATE W	ORK PERFORMED	June 30, 1957	POOL	<u>, , , , , , , , , , , , , , , , , , , </u>	Undesign	ated		
	_					-		
This is	a Report of: (Check	appropriate blo	ock)	Re	esults o	f Test of	Casing	Shut-off
X	Beginning Drilling	Operations		Re	emedial	Work		
	Plugging			Ot	her		- 4	
Detailed	account of work don	ne, nature and o	quantity of	mai	terials	used and	results	obtained
	Commenced Drilling BELOW FOR REME Well Data:			ONL		Compl	Date	
Tbng. D	ia Tbng Depth	h Oil	- String Dia	a —	C	 dil String	******	
Perf Inte	erval (s)							······································
Open Ho	le Interval	Producing	g Formati	on (s)			
RESULT	S OF WORKOVER:			- ,	BEFO	RE	AFTE	R
Date of	Test							
Oil Prod	luction, bbls. per da	ıy				· ·		
Gas Pro	duction, Mcf per day	у						
Water P	roduction, bbls. per	day						
Gas -Oil	Ratio, cu. ft. per b	bl.						
Gas Wel	l Potential, Mcf per	day						
Witness	ed by							
						(Compa		
OIL	CONSERVATION CO	OMMISSION	I hereby c above is to	rue a	and com			
Name		* *	my knowle Name	age.	MI	Unia	he he	
Title		the state of the s	Position	Di Di	lstrict	Superint	endent	
Date			Company	Me	agnolia	Fetroleu	a Company	7
			· · · · · · · · · · · · · · · · · · ·					

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

16 State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

		···········		bbs, New Mexico	•••••	***************************************	June 2	, 1957	<i>,</i>
	SERVATION E, NEW MEX		(Place) MISSION				(Date)		
Gentlemen:									
You as	re hereby not	tified th	at it 18 our	intention to commence th	c Drilling of a c	well to be known	n as		
	C	- Til	#TON	(Company	or Operator)				
		ita Fe	(Tanan)		, Well No	2	, in	C	The well is
located	-1980 /	. // feet	from the	line of Section		line	and 6	60	feet from the
	rth	•••••			, T	9-5	, R	, N	MPM.
(GIVE LO	CATION FF	ROM SE	ECTION LI	NE) Crossro	ads	Pool,	Lea	·	County
				If State Land the Oil a	nd Gas Lease is N	To	·····		
	£.			If patented land the ov	wner is	J. D. Sawye	r	•••••	
D 930	—€	В	A	Address	C	rossroads,	New Mex	ico	
				We propose to drill wel	l with drilling equ	uipment as follow	vs: Rot	ery On	ly
E	F 29	G	Н	The status of plugging	bond is On Fi				
L	K	J	1	Drilling Contractor	Wes In	tern Drill: bbock, Tex	ing Comp as	eny	
М	N	0	P	We intend to complete	•••••••••••••	San And	res	·····	
 			 '	formation at an approx	cimate depth of	5,000			feet.
We pr	opose to use t	the follo	wing strings	CASING 1 of Casing and to cement the	PROGRAM hem as indicated:				
	of Hole	81:	e of Casing	Weight per Foot	New or Second	Hand	Depth		Sacks Cement
13 3,		10	3/4"	32.75#	New	4:	50 ı		400
9 5,	/8#	7	5/8#	24# & 26 .40 #	New	50	0001	1	800
	_	_		advisable we will notify your recompletion give full de	·	plan of work.)			
Approved Except as i		•••••		19	Sincerely you	urs, Ma gnoli a l	Petrol <u>e</u> ju	m Comp	an y
•					Ву	Marin	pany or opera	torfy	······································
					Бу	District 8	Sperint	endent	
	OIL CON	SERVA	TION COM	MMISSION	Position	Send Communi Mag noli a			
Ву		#-	12-14.		Name	Box 2406,		-	•
-,	····/	,			Address	DOV SHOOP	MODE S	AND W PRO	

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.		() () () () () () () () () ()	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
perator	Unit Letter	L	ease				
ell No	_Unit Letter	Section		_Township_	<u> </u>	Range 🧦 😢	NMPI
UCA VEU	reetrrom	The state of the s	 	r eet	Pron :	1	1.1 m
eme of Product	G. L.	KIEVECTON	·	Dealcatea	Acreage		Acre
Yes Yes If the answ consolidate	ator the only or Noer to question of d by communitize	one is "no," hation agreemen	edicated ave the	acreage out	lined on	the plat belo	
If the answer	of Consolidation to question t	wo is "no," 1	Lst all 1	the owners a	nd their	respective in	terests
	Owner			Land Descri	<u>lption</u>		
50 #2	VASTOVIWO AND	9			informa above i to the and bel Magmoli (Rep Bost 240	to certify the tion in Section in Section in Section in Section in Section in the	on A aplete owledge
					well looplat in from firsurveys my supersame is the best belief. Date Surveys Register	to certify the cation shown of Section B was eld notes of a made by me or rvision and the true and correct of my knowled rveyed red Profession r and/or Land	on the plotte actual under the rect to adge and

Petroleum Information.		•	्राज्यः © Copyright	ed Maproduction P. ahinte-		
COUNTY FA FIELD Cr	FIELD Crossroads			STATENM		
DPR BRUNSON & MC KNIGHT, INC.		API MN (3615			
NO 1 LEASEST "29"			MAP			
Sec 29, T9S, R36E			CO-ORD			
660' FNL, 660' FWL of Se	:C		6-4-	-29 NM		
4 mi SE/Crossroads		1-8-80	RECMP 6-6-	-80		
IN.	WELL CLASS: INIT DX FIN D LSE. CODE					
10 3/4" at 423' w/400 sx	FORMATION	DATUM	IORMATION	DATUM		
7 5/8" at 4951' w/2025 sx						
						
						
	ļ			l		
	то 4951' (SADR)		PBD			

DRY & ABANDONED

Crawford Well Service OPRSELLY 4074' DF PD 4951' WO

F.R. 1-14-80 OWWO (San Andres) (Orig. Mobil Oil Corp., #2 Santa Fe "D", comp. 8-11-57 thru (Slaughter) Perfs 4810-36, OTD 4951'; Plugged Producer 1962) 6-23-80 TD 4951'; Dry & Abandoned CO to 49051 Perf (San Andres) @ 4814', 4834', 4848', 4853', 4856', 4884', 4886' w/2 SPI Acid (4814-86') 3000 gals (15%) ·· (4814-86¹) Ppd 80 BW w/tr oil in COMPLETION ISSUED 6-28-80 6-4-29 NM

IC 30-025-70020-80