

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33030
Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name L. G. WARLICK
Well No. 4
Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL _____ OTHER _____	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701	
Well Location Unit Letter A 330 Feet From The NORTH Line and 330 Feet From The EAST Line Section 19 Township 21S Range 37E NMPM LEA County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3510' GL; 3523' KB	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK _____	REMEDIAL WORK _____
PLUG AND ABANDON _____	ALTERING CASING _____
TEMPORARILY ABANDON _____	COMMENCE DRILLING OPNS. _____
CHANGE PLANS _____	PLUG AND ANBANDONMENT _____
PULL OR ALTER CASING _____	CASING TEST AND CEMENT JOB _____
OTHER: ADD PERFS _____ <input checked="" type="checkbox"/>	OTHER: _____

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. POH w/production equipment. ND wellhead, NU BOP.
- Run GR-CCL from PBTD-5000'. Perf 6631-42' w/1 SPF (12 holes).
- RIH w/rbp, pkr & tbg. Set rbp @ 6646'. PU & spot 200 gallons 15% DI NEFE. PU & set pkr @ 6400'. Break formation & acidize w/1000 gallons 15% NEFE. Flush w/2% KCL wtr.
- Swab back load.
- Release pkr & rbp. Set rbp @ 6610'. Test to 3000 psi. PU & spot 200 gallons 15% DI NEFE acid. POH w/tbg & pkr.
- Perf 6562-92' w/1 SPF (31 holes).
- RIH w/pkr & tbg. Set pkr @ 6400'. Break formation & acidize w/3000 gallons 15% NEFE acid w/ball sealers to ball out. Flush w/2% KCL wtr.
- Swab back load.
- Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-22-98

TYPE OR PRINT NAME Shirley Melton TELEPHONE NO (915)498-8604

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 05 1998

CONDITIONS OF APPROVAL, IF ANY: