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MEW MEANUR OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-10... Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recomplem

This form small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

- m(0)	aic sux	.n tall	ns. Van Hust	. Se ispointe of	n 15.025 psia at	Roswel), New Maxico)	
						(Place)			(Date)
E ARE			1.		WABLE FOR			Ame .	
Nearburg & Ingram					Anderson (Leac)	, Well No	, in	PTW 1	458
(Company or Operator)			29			NIMPA	Underlan	ated	Deal
Umit I	Letter	, Sec		, 1 <u>Mi.</u>	., K	., NMFM.,			P001
	Roose	velt	,	County. Da	te Spudded	2/27/60	Date Drilling C	capleted	2/2/61
			location:				Depth 9648		
riease muicate i		iocadon.	Top Oil/Gas I	Pay 9558	Name o	F Prod. Form. Penn (Bo		eat "C")	
)	C	В	A	PRODUCING IN	TERVAL -				
ŀ						Maro # ORE	#_Bn		
	F	G	H	Perforations	951	Depth		Depth	
		u ,	"	Open Hole		Casing	Shoe 9648*	Tubing_	9580*
\perp				OIL WELL TEST	<u>.</u> -	3	\$		
L	K	J			-	•	bbl =+ '!-	.	Choke
		•				•	bbls water in		
	<u></u>			Test After A	cid or Fracture 1	reatment (after	recovery of volum	e of oil equ	ual to volume of Choke.
	N	0	P	load oil use	d): ZZ1.51 bbls	s,oil, 🔫	_bbls water in 17	hrs,	min. Size 16/6
				GAS WELL TES	<u> </u>	A of 1%	acid water		
801	FS &	EL	ine		•			.	
		·····					y; Hours flowed	Choke	Size
			enting Record	Method of Te	sting (pitot, bac	k pressure, etc	·):	· · · · · · · · · · · · · · · · · · ·	
Size	F		Sax	Test After A	cid or Fracture	Treatment:	.):MCF	/Day; Hours	flowed
-3/4	39	•	480	Choke Size	Method of	f Testing:			
	133	-							
5/8	418	8	1000				materials used, su		
	+		1				head follows		gals req.
1/2	964	8	400	Casing Pkr	Tubing Press. 105	Date first oil run to	new 2/5	/61	
					ter NeWpor				
/8	958	¢	Tbg				et present		
				Gas Transpor	ter	the mark critical	ar hi about		···
arks:	***********		7 7	1 / 12	5.	1	811	D z	
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(ONSE	RVATERON	COMMISSIO		Ву:	(Sig="atu	re)	
A	M	, ,	41/1/2	Tada Ad			Clerk		
						TitleSend	Communications	regarding v	vell to:
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			<u> </u>			Name	Nearburg &	ingram	
		0	Figura	eor District	1		Box 847 -	Rosere i 1 -	New Maxico
			•			Address		a and a second second	