

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator
EOG Resources Inc.

3. Address **P.O. Box 2267 Midland TX 79702** 3a. Phone No. (include area code) **432 686 3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1827' FNL & 660' FWL**
At top prod. interval reported below
At total depth **1209' FNL & 1085' FWL** *4195/w*

5. Lease Serial No. **NM24490**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Red Hills North Unit**

8. Lease Name and Well No. **Red Hills North Unit 801**

9. API Well No. **30-025-32651**

10. Field and Pool, or Exploratory **Red Hills; Bone Spring**

11. Sec., T., R., M., or Block and Survey or Area **Sec 18, T25S, R34E**

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **WO 1/30/04** 15. Date T.D. Reached **3/8/04** 16. Date Completed D & A Ready to Prod. **4/4/04**

17. Elevations (DF, RKB, RT, GL)* **3339 GL**

18. Total Depth: MD **15636** TVD **12258** 19. Plug Back T.D.: MD **12210** TVD **12258** 20. Depth Bridge Plug Set: MD **12210** TVD **12258**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		676		350 Prem		Surface	
11	8 5/8	32		4689		1400 Prem H		Surface	
7 7/8	5 1/2	17		12514		1150 Prem		4900 TS	
						240 50:50 PZ			
	3 1/2	9.3	11625	14615		110 H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11507							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	12510		12510-14480	0.32	51	Producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12510-14480	Frac w/ 160,000 gals SpectraFrac G-2500 + 250,000 # 18/40 Versaprop

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

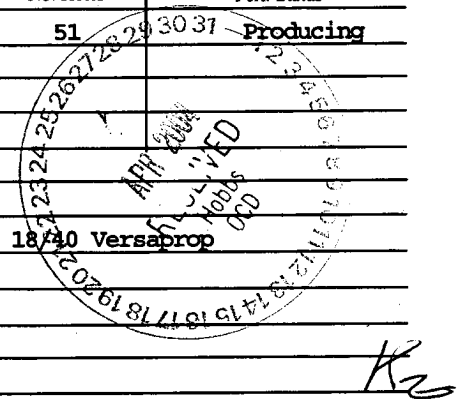
Depth Interval	Amount and Type of Material
12510-14480	Frac w/ 160,000 gals SpectraFrac G-2500 + 250,000 # 18/40 Versaprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/31/04	4/9/04	24	→	192	282	59	40.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							1469	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	



ACCEPTED FOR RECORD
APR 20 2004
GARY GOURLEY
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Estimated Tops	
				Delaware	5250
				Bone Spring	9265
				Wolfcamp	12360

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature *Stan Wagner*

Date 4/15/04

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 APR 16 AM 9:10
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 ROSWELL OFFICE