

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals. MAY 27 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

H.L. Brown Operating L.L.C.

OGRID # 213179

## 3a. Address

300 W. Louisiana, Midland, Texas 79701

## 3b. Phone No. (include area code)

915-688-3726

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL &amp; 990' FEL

Unit P, Sec 33, T-7-S, R-37-E

## 5. Lease Serial No.

NM 0474

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Federal "A" #1

## 9. API Well No.

30 - 041 - 00048

## 10. Field and Pool, or Exploratory Area

Bluitt Wolfcamp (gas)

## 11. County or Parish, State

Roosevelt Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation :

Operations will commence as soon as possible after prairie chicken season ends on June 15<sup>th</sup>.

1. MIRU pulling unit. ND wellhead and NU BOP. PU and GIH with workstring open ended and tag fish at 5420'. Circulate salt gel mud at 9.5 PPG plus with Supersweep for shale control. Circulate hole until clean and POOH.
2. RIH with drill collars, jars, washpipe and cut-rite shoe. Wash over tubing and POOH. Run overshot and POOH with as much production tubing as possible. After tubing is fished and BLM concurs, proceed with plugging operations. TIH with CIBP on tubing and set above the packer at 7900'. Pump 35 sx cement on CIBP. POOH to 5650' and pump 50 sx across the parted casing.
3. POH with tubing. ND BOP and wellhead. Run spear in casing and find free-point at about 5000'. RU wireline and GIH with collar-buster and CCL. Cut 4-1/2" casing and RD wireline. RU casing tongs, POH with casing and lay down. GIH with tubing and tag casing stub. Pump 35 sx plug from 50' below the stub to 50' above the stub. POH and pump 50 sx plug across the intermediate casing shoe from 4059' - 3959'. WOC and tag cement. \*\*\* Test intermediate casing to 500 psi for 30 minutes. If casing holds and enough casing is recovered, shut down P&A and prep to sidetrack well.
4. If 8-5/8" casing doesn't hold, or sufficient 4-1/2" casing is not recovered, proceed with P&A. POH with tubing, RU wireline and shoot squeeze perfs at 2200'. GIH with packer and establish circulation out the 8-5/8" casing valve. Pump 60 sx at the top of the salt from 2200' to 2100'. POH with tubing. GIH with wireline and shoot squeeze perfs at 559'.
5. GIH with packer and establish circulation out the 8-5/8" casing valve. Pump 40 sx plug across the surface casing shoe and squeeze 40 sx into the casing annulus. POH, WOC and tag. Alternatively, fill the casing and annulus with 120 sx from 368' to the surface.
6. Shoot SQZ perfs at 20'. Fill the casing at the surface with 10 sx and squeeze 10 sx into the annulus.
7. RDMO rig and clean location. Cut off wellhead and set standard dry-hole marker. Move out all production equipment.
8. Rip location and re-seed as per BLM regulations.

Accepted for record - NMOCD

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Robert McNaughton

Signature

Title

Petroleum Engineer

Date

5-20-04

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

5/25/04

Office

RFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

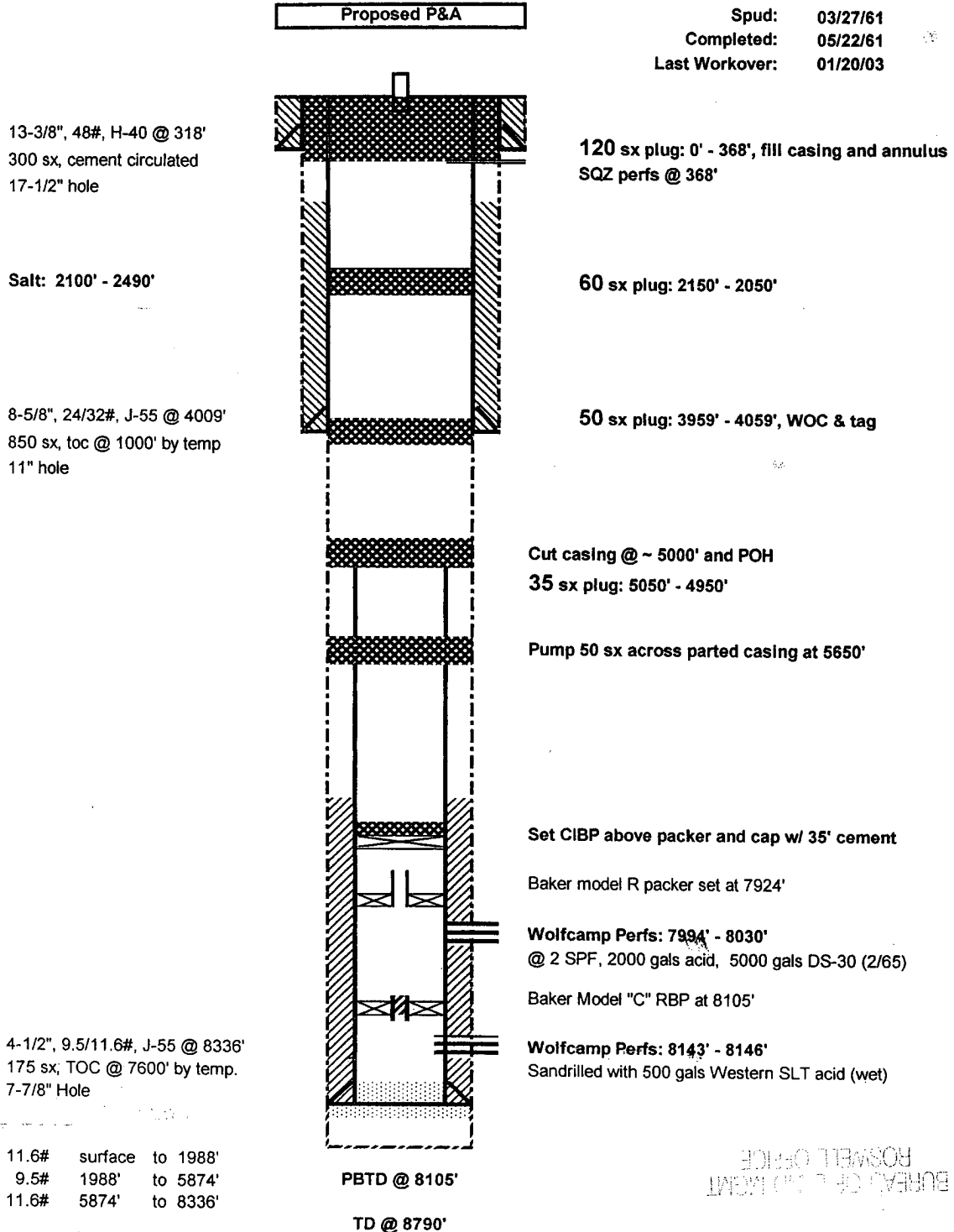
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# H.L. Brown Operating, L.L.C.

Federal A #1	
990' FSL & 990' FEL, Unit P, Sec 33, T-7S, R-37E, Roosevelt Co, NM	Roosevelt Co, NM
Field: North Bluit Wolfcamp	API # 30-041-00048

Elev: 4044', KB = 4055'



Accepted for record - NMOC

RTM

5/20/2004