

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 025797
10. Pool name or Wildcat Shoobar, NE (Strawn / Wildcat Miss)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Permian Resources, Inc.

3. Address of Operator
 P.O. Box 590, Midland, Texas 79702

4. Well Location
 Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
 Section 17 Township 16S Range 36E NMPM County Lea

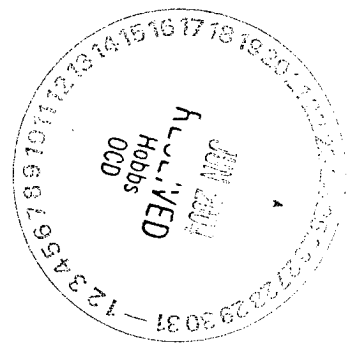
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. submits the following Attachment for the Berry Hobbs Unit 17 - 1.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 6-10-04

Type or print name Mike Stewart Telephone No. 432/685-0113

(This space for State use)
 APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 30 2004
 Conditions of approval, if any:

**Permian Resources, Inc.
Berry Hobbs Unit 17 – 1
Lea County, NM**

Attachment to C103 dated June 10, 2004

5/5/04 MIRU Patterson / UTI/ TMBR/Sharp Drilling Co Rig # 623.

5/7/04 Spud 17 ½” hole @ 2:15AM 5-6-04. Drilled to 477’. Ran 11 jts. 13 3/8” 48 & 68 #/ft casing to 472.45’. RU BJ Services & cement w/ lead with 240 sxs Class “C” + 2% CaCL + 4% Gel + .004 gps FP-6L, tailed with 175 sxs Class “C” + 2% CaCL + .004 gps FP-6L. Circulated 31 sxs cement to pit. Cement job witnessed by Bob Shirley for City of Lovington, NM. WOC 24 Hrs. TIH and drill 12 ¼” hole.

5/20/04 Drill 12 ¼” hole to 4919’. Ran 609.13’ (14 jts.) 9 5/8”, 40#, L-80, LTC 8rd, 887.33’ (21 jts.) 9 5/8”, 40#, J-55, STC, 8rd new casing, 3361’ (80 jts.) 9 5/8”, 36#, J-55 STC, 8rd, and 46.89’ (1 jts.) 9 5/8”, 40#, J-55, STC, 8rd, casing to 4919.12’. Landed casing @ 4919’. RU BJ Services and cement with 1,170 sxs lead cement consisting of 50/50 Poz / Class “C” + 10% Gel + 5% NaCL + ¼ pps cello flake + .004 gps FP-6L (slurry weight 11.9 ppg, yield 2.37 cf/sx, water 13.52 gwtr/sx). Tailed in with 250 sxs Class “C” + 2% CaCl + .004 gps FP-6L (slurry weight 14.8 ppg, yield 1.34cf/sx, water 6.35 gwtr/sx). Circulated 38 sxs cement to pit. Cement job witnessed by Bob Shirley for City of Lovington, NM. WOC 18 Hrs. NU BOP and test BOP stack, choke manifold to 5000 psi. Test casing & WH to 3000 psi. TIH and drill 7 7/8” hole.