

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

2004 SEP 30 6:10 21

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
OCT 10 2004
FARMING

5. Lease Designation and Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #268A

9. API Well No.
30-039-27831

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1975' FNL & 440' FWL, SW/4 NW/4 SEC 33-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-05-2004 MIRU, drill mouse hole, MU BHA. Spud well & drill 12 1/4" hole from 0' to 103'.

09-09-2004 Drill 12 1/4" hole from 103' to 365', TD of section. Circ hole clean, rig wireline TOTCO Inc. POOH to run & cmt 9 5/8" csg. RU casers, run 9 5/8" surface csg & land @ 355'. RD casers; RU cementers. Cmt 9 5/8" csg as follows: 200 sxs Type III cmt + 2% CaCl + .25#sx cello flake + 33 bbl mix water = 76 bbl slurry @ 14.5 ppg (Water GPS = 6.84/Yield = 1.41). Cmt excess 120%, displace w/26 bbl fresh water. 20 bbl cmt returns to surface, good cmt job. WOC.

09-10-2004 WOC. Install "A & B" uni-combo well head. NU BOP & all related equipment. Test BOP & all related equipment with QUADCO BOP testers. Low test 250 psi - high test 1500 psi @ 15 min each test. BOP & all related equip tested out good. Test csg to 1500 psi @ 15 min, good test. Pick up 8 3/4" BHA & RIH to top of cmt @ 304'. Re-drill mouse hole. Drill cmt from 304' to shoe @ 355', clean out from 355' to 365'. Drill 8 3/4" hole (new formation) from 365' to 485'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 23, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 04 2004

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

09-11-2004 Drill 8 3/4" hole section from 485' to 1900'.

09-12-2004 Drill 8 3/4" hole section from 1900' to 2730'.

09-13-2004 Drill 8 3/4" hole section from 2730' to 3109'. Mud up @ 3000' - 40 sec vis. Drill 8 3/4" hole section from 3109' to 3255'. There were no coal shows until 3255', 7" csg will be set @ 3240' to 3245'. Circ hole clean - bring vis up to 60 sec. Wiper trip to drill collars, tight hole from 3255' back to 2000'.

09-14-2004 Wiper trip to drill collars, tight hole from 2000' back to 1500'. Wiper trip back to 3165', ream from 3165' to bottom @ 3255' - 90'. Work bottom 30' of hole until smooth. Circ hole clean - hole unloaded a lot of shale cuttings. Raise vis from 60 sec to 80 sec. POH onto bank, lay out 6 1/2" drill collars, shock sub & 8 3/4" bit. Jet cellar, change to 7" csg rams, hook up circulating & cmt return lines. RU casers, run 7" intermediate csg & land @ 3240' - 10' above the top of coal @ 3250' - 3255'. Run in locking pins on 7" casing hanger. Test hanger to 1500 psi - good test. RD casers, circulate 7" csg - circulate out 80 sec vis mud. Circulate hole clean to cmt, RU cementers while circ.

09-15-2004 Circ 7" csg, circ out 80 sec vis mud. Circ hole clean to cmt, RU cementers while circ. Cmt 7" intermediate csg - plug down @ 09:00. Lead: 600 sxs Premium light cmt + 8% gel + 1% CaCl + .25 lbs per sx cello flake + 165.81 bbls fresh water = 222.3 bbls slurry @ 12.1 ppg (Water GPS = 11.62/Yield = 2.08). Tail: 50 sxs Type 3 cmt + 1% CaCl + .25 lbs per sx cello flake + 8.12 bbls fresh water = 12.48 bbls slurry @ 14.5 ppg (Water GPS = 6.82/Yield = 1.40). Displace w/ 125.7 bbls fresh water. Bump plug to 1300 psi - 500 psi over 85 bbls cmt returns to reserve pit. Good cmt job, done safely - no problems. RD cementers, wait on cement. Clean mud pit & refill with produced water, prepare for next well section. Test BOP - pipe & blind rams. Choke & kill all related lines, valves & equip. Test 250 psi low, 1500 psi high @ 30 min each. Test csg to 1500 psi for 30 min - everything tested out good. Pick up 6 1/4" bit & drill string & RIH to top of cmt @ 3205'. Drill cmt, float & cmt shoe from 3205' to 3240'. Clean out from 3240' to 3312'. Drill 6 1/4" hole from 3312' to TD of well @ 3512'.

09-16-2004 Circulate hole clean to trip out to surface. POH onto bank - lay out 6 1/4" bit. Pick up under-reamer & RIH w/ DC. Install rotating head & rubber. RIH w/under-reamer to 3250'. Under-ream from 3250' to 3414', TD of coal @ 3412'. Circulate hole clean. POH laying down, well is TD.

09-17-2004 POH laying down, well is TD. Set back pressure safety plug in well head. ND BOP, clean mud pit. Start rigging down to move. Rig released 00:00 hrs 09/17/2004. Rigging down - rig released.