

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **LC 032233 A**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **injection**
2. Name of Operator **Texland Petroleum Hobbs L.L.C.**
3a. Address **777 Main #3200 Hobbs TX 76102**
3b. Phone No. (include area code) **817-336-2751**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440' FNL ÷ 170' FWL Sec 29, T. 18 S, R. 38 E NMMPM

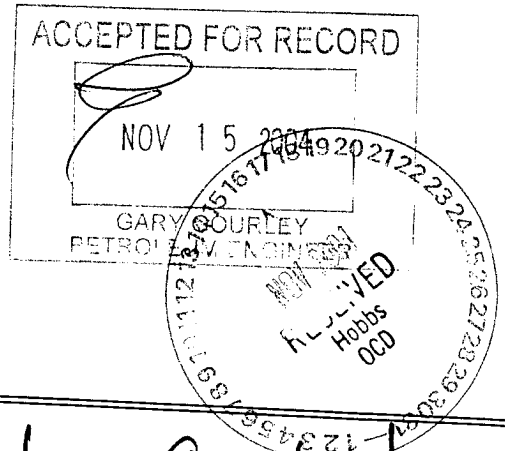
7. If Unit or CA/Agreement, Name and/or No. **OGRID 113315**
8. Well Name and No. **Bowers "A" Federal 40**
9. API Well No. **30-025-36897**
10. Field and Pool, or Exploratory Area **Hobbs: Upper Blinetry**
11. County or Parish, State **Lea Co, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other set/cmt 5-1/2" CSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

see attachment



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Diane Harbor**
Signature **Diane Harbor**

Title **Regulatory Assistant**
Date **11.12.04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Kay W. Wink**

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BOWERS A #40
HOBBS
LEA COUNTY, NEW MEXICO**

10/30/04

**CSG REPORT: Ran 111 jts 5-1/2" 15.5# LTC csg
Ran 24 jts. 5-1/2 17# LTC J55 csg Set at 6055.**

**CENTRALIZERS: 1 @ 1465
10 @ 4863-6030**

CMT REPORT: FIRST STAGE 5560-6055:

250 sks Super H cmt with 2.5# salt, 0.4% LAP - 1,
0.3% CFR-3 mixed at 13.2# 1.62 yield.

PD with 142 bbls.

Inflate ECP at 2700#. Open stg tool at 5560.

Pump 80 bbl & circ. established. FL prior to tool opening at
1770'.

Circ 1-1/4 hrs. Did not circ cmt:

CMT SECOND STAGE 3915-5560

275 sks Super H cmt with 2.5# salt, 0.4% LAP-1,
0.3% CFR-3 mixed at 13.2# 1.62 yield.

Open stage tool at 3915'. Circ 35 bbl cmt above stage tool.

Circ 10 hrs.

CMT THIRD STAGE SURF - 3915:

230 SKS INTERFILL c WITH 0.25# CELLO FLAKE MIXED AT
11.9# 2.45 YIELD. 300 SKS CLASS C with 0.5% LAP-1, 0.2%
CFR-3. Mixed at 15.0# 1.29 yield. 1250 sks interfill C with
0.25# cello flake mixed
at 11.9# 2.45 yield.

Close stage tool at 3915 with 93 BFW.

Circ 70 bbls of cmt to pit.