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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-9683**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Anderson Ranch Unit</b>
2. Name of Operator <b>CONOCO INC.</b>	8. Farm or Lease Name <b>Anderson Ranch Unit</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, N.M. 88240</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>16 S</b> RANGE <b>32 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Anderson Ranch Wd/Scamp</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*CO to 9860'. Per Gas follows: 9738'-9742', 9747'-9749', 9780'-9786', 9790'-9792', 9811'-9814', 9830'-9834' w/ 2 JSPF. Set pkr at 9700'. Acidize w/ 3880 gals. 15% LSTNE-FE HCL acid. Divert w/ 200 lbs. rock salt in 200 gals. 10ppg brine. Pump 70 bbls. TFW. Swab. Run production equipment. Test.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm A. Butterfield* TITLE Administrative Supervisor DATE March 23, 1981

APPROVED BY Jerry Sexton TITLE Dist. I. Supv. DATE MAR 25 1981

CONDITIONS OF APPROVAL, IF ANY: